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THE DYNAMICS OF SIMPLE DEEP-SEA BUOY MOORINGS

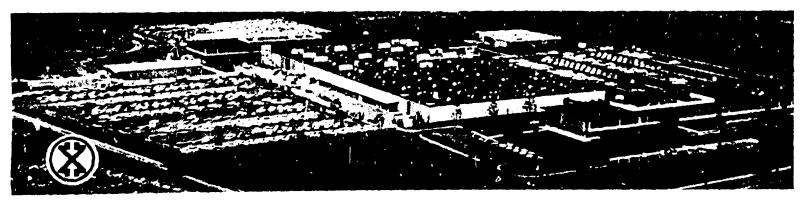
A Report Submitted to
U.S. NAVY OFFICE OF NAVAL RESEARCH

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SEA OPERATIONS DEPARTMENT



SANTA BARBARA, CALIFORNIA

GENERAL MOTORS CORPORATION

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Robert G. Paquette Bion E. Henderson

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ABSTRACT

The dynamics of buoy mooring ropes under conditions typical of the open sea were simulated in an analog computer. Motions sufficient to cause significant errors in current meters were found in the ropes. Dynamic tensions rising to dangerous values were found in short, taut, steel ropes. Lesser tensions were found in nylon ropes. Rope shapes in ocean currents varying with depth also were obtained incidental to the principal study.

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DEFINITION OF SYMBOLS

A	Effective cross-sectional area of the rope
a _n , b _n , c _n	(See Equation (72))
a ⁺ Nn	Acceleration at Node n normal to Segment s_{n+1}
a Nn	Acceleration at Noûe n normal to Segment s_n
$c_D^{}$	Normal drag coefficient
d _{CM}	Diameter of current meter
$D_{\mathbf{B}}$	Horizontal drag force on the buoy
D_n	Water drag normal to the rope on the entire rope segment between Nodes n-1 and n
$D_{n}^{'}$	Normal drag on Rope Segment if rope were vertical
[D _n]TOTAL	Total normal drag, including current meters ascribed to Rope Segment s_n
$\left[D_{n}^{'} \right]_{TOTAL}$	Total normal drag, including current meters ascribed to Rope Segment s_n when the rope is vertical
$\mathbf{D}_{\mathbf{nCM}}^{\dot{+}}$	Normal drag on lower half of current meter at Node n-1
D _{nCM} D _{nCM}	Normal drag on upper half of current meter at Node n
_	A general expression for either D_{nCM}^+ or D_{nCM}^-
$(D_{nCM}^+)'$	The equivalent of D_{nCM}^+ if the current meter were vertical
$D_{\tilde{N}n}$	Water drag concentrated at Node n normal to the mean tangent to the rope at Node n
$D_{\mathbf{T}\mathbf{n}}$	Water drag concentrated at Node n tangential to the mean rope direction at Node n
E	Effective value of Young's Modulus for a rope, units of force/unit area

Q_{xn}	Component in the x-direction of water drag due to current concentrated at Node n
$Q_{xn}^{'}$	Cyclic portion of Q _{xn}
Q_{yn}	Component in the y-direction of water drag due to current concentrated at Node n
s _n	Length of rope Segment between Nodes n-1 and n
s _n	Mean value of s_n in the dynamic simulation (same as s_n in the static simulation)
s _{no}	Unstretched reference length of Rope Segment s_n
t	Time
$\mathbf{T}_{\mathbf{n}}$	Tension of the rope immediately above Node n
T'_n	Cyclic portion of T _n
$\overline{\mathtt{T}}_{\mathtt{n}}$	Mean value of T_n in the dynamic simulation (same as T_n in the static simulation)
U	Vertical component of rope tension at the anchor
v_c	Water velocity
$v_{c(n-1)}$	Water velocity at Node n-1
$V_{c}(x)$	Water velocity varying as a function of x
v_{Nn}	Node velocity normal to the mean tangent of the rope at Node n relative to the water
$\mathbf{v_{Tn}}$	Node velocity tangential to the rope at Node n relative to the water
$\mathbf{w}_{\mathbf{n}}$	Rope weight per unit length in water
$\mathbf{w}_{\mathbf{n}}$	Weight forces in water assumed concentrated at Node n
w'n	Weight in water of an object (current meter) attached to the rope at Node n
x _n	Vertical cartesian cool dinate of Node n measured from an origin at the water surface vertically above the anchor

$\mathbf{F}_{\mathbf{Nn}}^{\dagger}$	Reaction force at Node n, normal to Segment s , due to entrained water about the half-segment of s_{n+1} nearest Node n
F _{Nn}	Reaction force at Node n, normal to Segment s_n , due to entrained water about the half-segment of s_n nearest Node n
$\mathbf{F}_{\mathbf{x}\mathbf{n}}^{-}$	Vertical component of F _{Nn}
\mathbf{F}_{yn}^{-}	Horizontal component of F _{Nn}
${f F}_{{f x}{f n}}^{f v}$	$\mathbf{F}_{\mathbf{x}\mathbf{n}}^{-} + \mathbf{F}_{\mathbf{x}\mathbf{n}}^{+}$
${f F}_{{f y}{f n}}^{f v}$	$\mathbf{F}_{yn}^{-} + \mathbf{F}_{yn}^{+}$
$\sum F_n^x$	Sum of all vertical external forces concentrated at Node n except hydrodynamic reaction forces
$\sum F_n^y$	Sum of all horizontal external forces concentrated at Node n except hydrodynamic reaction forces
h _n	Preassigned depth of Node n
Δh_n	$X_{n-1} - X_n$
Н	Horizontal component of rope tension at the anchor
$\begin{matrix} I_n, & J_n, & K_n \\ I_n', & J_n', & K_n' \end{matrix}$	Matrix quantities, see Equations (33), (34), (37)
k _{Nn}	See Equation (53)
K _R	An arbitrary rate damping constant multiplying the first order term in the typical differential equation for the static case
L	Length of current meter
$\mathbf{m}_{\mathbf{n}}$	Mass ascribed to Node n
$m_{n+1/2}^{V}$	Virtual mass of water entrained by upper half of Segment s_{n+1}
m _{n-1/2}	Virtual mass of water entrained by lower half of Segment s_n
n	Number of Node counting downward from zero at the buoy to 10 (or 4) at the anchor

$\mathbf{x}_{\mathbf{n}}^{'}$	Cyclic portion of x _n
\overline{x}_n	Mean value of \boldsymbol{x}_n in the dynamic simulation (same as \boldsymbol{x}_n in the static simulation)
y _n	Horizontal cartesian coordinate of Node n measured from an origin at the water surface vertically above the anchor
y'n	Cyclic portion of y _n
\overline{y}_n	Mean value of y_n in the dynamic simulation (same as y_n in the static simulation)
αn	Drag normal to the rope on the upper half of Segment \boldsymbol{s}_n , divided by \boldsymbol{D}_n
γ	Ratio of tangential drag coefficient to normal drag coefficient for a rope
$\theta_{\mathbf{n}}$	The angle measured clockwise from the vertical to the section of rope above Node n
$\theta_{\mathbf{n}}$	cyclic portion of θ_n
$\overline{\theta}_{\mathbf{n}}$	Mean value of θ_n in the dynamic simulation (same as θ_n in the static simulation)
μ	Dynamic spring constant of nylon rope in units of force/unit extension
P	Water density
$\Psi_{\mathbf{n}}$	Mean of $\overline{\theta}_n$ and $\overline{\theta}_{n+1}$
≥	Is approximately equal to
∆	Is defined as

I. INTRODUCTION

OBJECT

This work had as its object the study of the dynamics of firmly anchored steel and nylon mooring lines attached to a buoy on a sea surface disturbed by simple sinusoidal waves. Interest was especially directed to:

- The motions of current meters attached to the mooring line and the resultant spurious current indications
- The dynamic component of mooring line tension

METHOD

First an analog computer was used to determine rope shapes without wave excitation in typical current profiles. After this the computer was rewired to simulate the dynamic situation as perturbations of typical static cases.

PRIOR WORK

Wilson^{(1,2)*} has recently studied mooring line shapes at some length in both uniform and non-uniform currents. His calculations for non-uniform currents were for 12,000 feet of depth and currents typical of the Gulf Stream. Some of Wilson's methods have been used here, but the necessity of including other depths and weaker currents typical of the greater parts of the ocean prevented any direct use of his results except for checking ours.

Dynamic studies of mooring lines have been made by Whicker, (3) by Walton and Polachek, (4,5) and by Polachek, et al. (6) Whicker treats the longitudinal oscillations of a steel rope as though it were a straight-stretched, undamped elastic cord, excited longitudinally by sinusoidal displacements; he demonstrates the

^{*} Raised numbers in parentheses indicate references at the end of this report.

Polachek made a mathematical analysis of the dynamics of a rope with curvature, water drag, and water inertia, in which they permit components of motion normal to the rope; but they consider the rope inextensible and present results for only a few cases. (Assumption of an inextensible rope is obviously untenable for synthetic fiber ropes and must yield tensions which are substantially too high in long steel ropes at low frequencies.) Polacheck, et al., extended the computational method to provide for elasticity and reported the result of one practical computation. We have made use of some of these authors' methods also.

The authors of References 1, 2, 4, 5, and 6 all used digital computers. (Whicker, who makes no mention of a computer, may have used a desk calculator.) The digital solution of Polachek, et al., was exceedingly time consuming, and Walton⁽⁷⁾ estimates 20 hours per case on the IBM 7090 – hence, the choice of an analog computer for the present study.

THE PRESENT STUDY

This study treats curved elastic mooring lines in which all the fixed and oscillatory forces and motions are in the same vertical plane and water and wind velocities have the same direction. Transverse as well as longitudinal motions are permitted, and account is taken of transverse and longitudinal rope drag and of the virtual mass of entrained water. The mooring lines were approximated as a number of unequal, straight spring segments with all the associated masses and forces concentrated at the junctions of the segments (nodes). Mass, weight, and drag, approximating a Richardson current meter, were inserted at each node, except at the buoy and anchor. The buoy was assumed to have no dynamics of its own; the oscillatory excitations were simple elliptical displacements of the top of the mooring line. with the vertical axis of the ellipse four times as great as the horizontal.

The study of line-shape and tension under static conditions was done using a 10-segment approximation. About half of the dynamic study was done with 10 segments also. The complexity of the problem, however, nearly saturated the capabilities of the analog computer, so that component breakdowns were difficult to find and

the patch panel was so crowded with wires that scaling changes could be made only with difficulty. Since it appeared economically unjustifiable to proceed, the computer was rewired for a four-segment simulation and the study completed.

VARIABLES STUDIED

One of the limiting factors in this study was the multiplicity of cases. Desirably, the problem should have been solved for several of each of the following:

rope diameter
rope type
current velocity structure
wind drag
water depth
scope (or tension) of mooring line
wave height
wave frequency
current meter distribution

In addition, x and y displacements at, perhaps, 9 points and tensions at from 2 to 11 were required. If each tabulated variable had a multiplicity of, perhaps, 3, there would be 3⁹, or 19,683 cases, each requiring roughly 10 minutes of computer time. Evidently a drastic limitation in multiplicity was necessary.

The static solution for rope shape and tensions, therefore, was carried out for 63 of the possible 144 cases derived from the following variables:

4 current-profile/surface-drag combinations

3 rope materials: steel, nylon, glass

2 rope diameters: 1/2 inch and 2 inches

3 depths: 1,800, 6,000, and 18,000 feet

1-4 rope tensions at the buoy, distributed between breaking strength and a tension at which the rope approached bottom within 10 degrees of horizontal (rescaling about the amplifier representing the length of the bottom rope segment would have been necessary to approach more closely)

1 current meter distribution: one meter at each node

The dynamic solution was carried out for:

1 rope diameter: 1/2 inch

2 rope materials: steel and nylon

2 rope shapes at each depth: one resulting from high tension and one

from low tension

3 depths: 1,800, 6,000, and 18,000 feet

5 wave periods: 2, 4, 8, 16, and 32 seconds

3 wave heights: 5, 15, and 50 feet (with an occasional substitution of

30 or 40 feet for 50 feet when amplifier limiting demanded)

Ten wave-period/wave-height combinations were used to give a total of 120 separate cases. Displacements of each node were recorded on an x-y recorder; tensions at the top, middle, and bottom of the mooring rope were recorded on a strip-chart recorder. The results were analyzed and are presented as tables and graphs in Section VI. Details of the study are given in the following sections.

II. METHODS

INTRODUCTION

This section treats the general aspects of the computer solutions and details of the philosophy used in setting up the problem and choosing the ranges of variables. Mathematical details are reserved for the appendix.

GENERAL DESCRIPTION OF METHOD

In either a digital- or analog-computer simulation of a mooring rope, the rope is represented as a series of straight segments joined at points called nodes. All forces and masses associated with the rope are assumed to be concentrated at the nodes; sections of rope between nodes are considered to be straight springs without mass. Figure 1 shows this simulation graphically. Any desired degree of accuracy in simulation may be had by increasing the number of segments, but at the cost of increasing the complexity of the problem. For a complete description of its behavior, each node requires two second-order partial differential equations. The resultant equations for the entire rope form a simultaneous set upon which is imposed the requirement that the tension at each end of a between-node segment be the same.

The computer used to solve these equations was the Pace Model 231-R fitted with 150 amplifiers, 40 integrators, 10 servo multipliers, and 4 servo resolvers, plus diode squarers and other analog components. In addition, at one stage a small special computer was brought into play.

As explained earlier, the problem had to be done in two stages, the first a determination of static rope shapes and the second a dynamic simulation calculated as a perturbation of the static condition. This was necessary because the dynamic range of the analog computer was not great enough to show accurately a small perturbation on a background of an already large displacement.*

^{*} Whereas a digital computer conceptually has sufficient dynamic range, the same requirement is found in practice since the static case must be pre-calculated to serve as the initial condition for the dynamic solution.

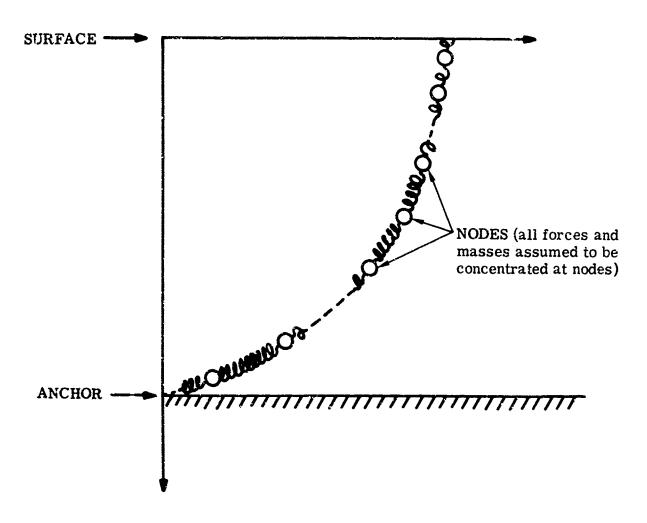


Figure 1 Lumped-Parameter Simulation of Mooring Line

In the static simulation, the nodes were all constrained to move at constant depth, and the rope was permitted to lengthen between nodes, as necessary. Elasticity did not enter into this case. Reduction in rope diameter by stretching was assumed to be negligible. Water drag was taken as proportional to the square of the component of velocity perpendicular to the rope.

DRAG COEFFICIENT

The drag coefficient was taken to be 1.8 (instead of the 1.4 used by Wilson in Reference 1) to allow for the effects of rope flutter caused by vortex shedding. This choice requires explanation.

All of the work upon which the frequently quoted values of drag coefficient are based was done by towing lengths of rope so short as to be incapable of flutter. The flutter which occurs in long ropes absorbs energy and increases the drag. The meager quantitative information available on the subject follows.

Johnson and Lampietti⁽⁸⁾ report the calculations of Daniel Savitsky, who calculated theoretically for 11,500 feet of 3/16-inch (diameter) wire rope at 0.3 knot a drag coefficient of 1.9. Rather, et al., ⁽⁹⁾ report an experiment in which 0.465-inch well-logging cable was towed at 4.0 knots, and the cable shape corresponded to a drag coefficient of 1.9. As Rather, et al., suggest, some decrease in drag coefficient may occur at lower velocities, but since Savitsky's estimate at low velocity is also 1.9, it seems safer to retain a high value throughout the velocity range, compromising on a value of 1.8.

The tangential drag coefficient for the rope was taken to be 0.02 of the normal drag coefficient.

WATER AND WIND VELOCITIES

Two basic water-velocity profiles were used, one slightly modified from Wilson's Design Current B (in Ref. 2), the other a weak current of 0.5 knot lumped, for convenience, in the upper 500 feet (Fig. 2). Wilson's represents a strong current, such as the Gulf Stream; the other approximates a weak current, such as the

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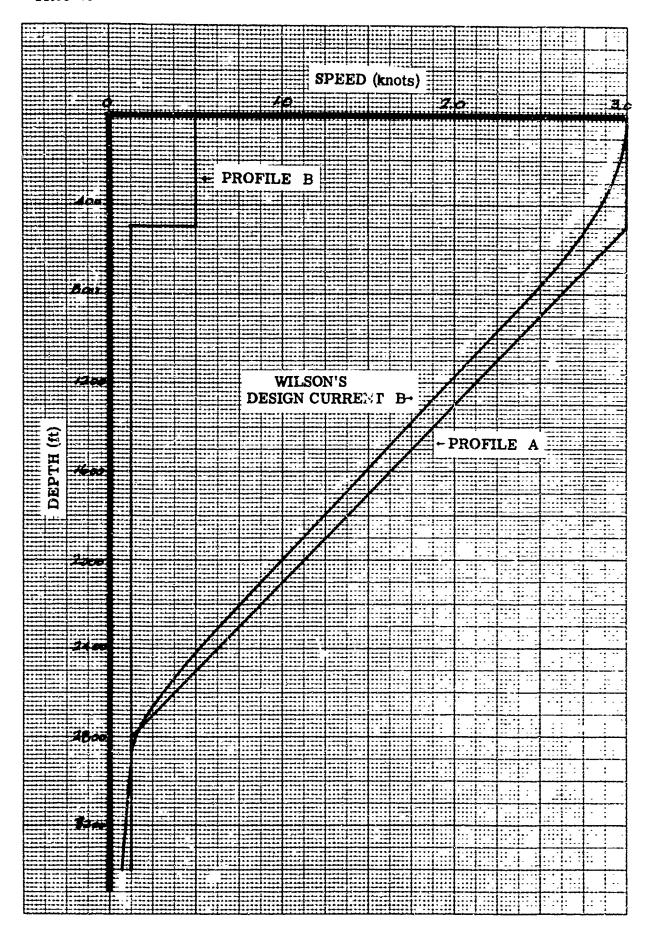


Figure 2 Basic Current Profiles

California Current in mild weather conditions. Variations were assumed to be the result of brief storms that would increase the speed of water near the surface. One would ordinarily assume the increase in water velocity to be about 2 percent of the wind velocity, depending upon which of several formulas in the literature was used. The penetration of storm-driven current downward into the mixed layer could not be estimated so simply, however. Thus, rather than enter the complexities of modifying the water velocity profile below the surface, a considerably higher value of water velocity was used, so that effects of storm-driven current on the rope might be lumped as buoy drag. The velocities chosen are admittedly somewhat subjective.

Five such current-wind conditions were assigned originally, though only four were used. Called Current Profile 2 through 5, they are characterized in the table below.

Table 1
DEFINITION OF CURRENT PROFILES

Current Profile	2	3	4	5
Wind (knots)	20	20	50	100
Basic Current Profile	В	A	A	A
Surface Skin Current (knots)	0.5	3.0	6.0	10.0

BUOY DRAG

The increasing multiplicity of variables did not permit a specification of several independent buoy drags. Instead, buoy drag was assumed to be proportional to repe strength at each current-wind condition. To estimate the proportionality constants, drag was calculated for several buoys* described in the literature: NOMAD, the Woods Hole toroid, (12) the Isaacs-Schick catamaran, (13) and the Vinogradov spar. (14) Since all the required data was not available from the descriptions, it was sometimes necessary to scale photographs or make estimates.

^{*} The Convair discus was not included because a suitable mooring line had not yet been chosen.

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The water drag on bodies which penetrate the water surface is not easily estimated, because the submerged portion is not often a simple geometrical shape. Part of the drag is form drag, proportional to the cross section of the immersed volume; part is skin drag, proportional to the wetted surface area; and part is due to energy lost in making waves (this was neglected). Vinogradov's spar was readily treated as a cylindrical body, mostly form drag, with a drag coefficient of 6.35. The Isaacs-Schick catamaran was assumed to have frontal area for form drag of about 2 ft² (increasing at high rope loads) and a wetted area of 74 ft². For form drag, the usual drag equation was used with a drag coefficient of 1.0.

For skin drag the formula quoted by Wilson in Reference 1 on page 47 was used.

$$(T_s)_x = 0.00421 A_w V + 0.00657 A_w V^2$$

where $(T_s)_x$ is the drag, A_w is the wetted area in f^2 , and V is the water velocity in knots. (This formula is intended to describe the total drag of ships, which have mostly skin drag. In lieu of a better formula it was used here to calculate skin drag.) The other buoys were treated similarly.

Devereux, et al., (15) and Uyeda (16) report the results of towing buoy models, extrapolating the drag to full scale by techniques used for ship models. By extrapolation of Devereux's curves, drag has been estimated for two of the buoy types mentioned. In each case the extrapolated drag was several times larger than that calculated by formula. The results calculated by formula were preferred, partly to avoid inconsistency and partly to avoid the questionable results of extrapolation.

Tables 2 and 3, which summarize the computation of the final drag estimates, show that the drag rope-strength ratio is surprisingly constant for each current-wind condition. This is, perhaps, not so surprising after all, considering that these buoys have remained in place at sea. The resulting mean ratio was used to calculate a buoy drag for each current-wind condition and each mooring line.

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Table 2 CONSTANTS OF SEVERAL MOORED BUOYS

					3-1	
	Body			Mooring Line	ane	
Buoy	Dimensions L, W, and H (ft)	Mass x 10 ⁻³ (1b)	Material	Diam., (in.)	Strength x 10 ⁻³ (1b)	Windage Area (ft ²)
NOMAD	20 x 10 x 5.4	24	Polypro- pylene	1.0	14	40.5
Woods Hole	8 x 8 x 2.5	0.8	Nylon	0.562	8.3	24
Isaacs- Schick	12 x 8 x 1. 1	0.8	Nylon	0.375	2.5	7.7 ?
Vino- gradov	5.3×5.3× 12.8	8	Steel	0.315	9.2	13.5

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		Accepted	0.009 0.02 0.11			illipromagn o	
	บุวริน	Rope Stre	0.0117 0.0192 0.102 0.371	0.0108 0.0127 0.101 0.41	0.0079 0.0207 0.129 0.475	0.0073 0.0329 0.145 0.447	
		Total bestepted	164 269 1431 5197	97 114 911 3689	33 87 529 1992	67 301 1329 4095	
		Windage	160 160 1000 4000	96 96 600 2400	32 32 800	56 56 350 1400	
? BUOYS	Drag (lb)	Total Water (Devereux)	** (545) (2700) (14, 000)	## (0001)			
3 GS 01		Total Water	4 109 431 1197	1 18 311 1289	1 55 329 1192	11 245 979 2695	
Table 3 CALCULATED DRAGS OF BUOYS		Skin	140 50 140	0.2 3 11 29	0 5 19 52	+	;
		Form	3 95 381 1057	0.4 1.5 300 1260	1 50 310 1140	245 979 2695	
	rea	A egabniW (গৈ)	40.5	24	7.7	13.5	trapolation unjustified
	ея	Wetted Ar (ft ²)	200	42	74	68	trapolation unjustif
	Drag Coefficient		0.1	0.1	1.0	0.35	xtrapola cluded in
		Vert, Imm Section (ft	37 37 37	ა გ 89 89	01 00 00 41	27 27 27 27	** Ex
	1	A bemuseA geb) fliT to	* * * *	33 24 11 0	0000	* * * *	p
		Current Profile	9 to 4 to	00 to	01 to 4.10	01 to 44 to	nsidere buovs
		Buoy	NOMAD	Woods Hole	Isaacs- Schick Cata- maran	Vino- gradov	* Not considered

SIMULATION OF CURRENT METERS

The mass, virtual mass, and drag of a current meter comparable to the Geodyne Corporation Woods Hole Current Meter were included at each node, except the anchor and buoy. The constants chosen for the meter were as follows:

Length, effective (in.)	50
Diameter (in.)	7
Mass (1b)	165
Weight in water (lb)	30
Virtual mass lateral (lb)	75
Virtual mass longitudinal (lb)	6
Drag coefficient, lateral	0.8
Drag coefficient, longitudinal	1.0

The drag coefficients and virtual masses were taken from Saunders. (17)

To reduce complications for the static case, the current meter drag was computed as though the meter body has a constant tilt of 30 degrees in the plane of flow. This causes very little error. It was not necessary, however, to use this simplification for the dynamic study.

The advisability of simulating current meters in this problem may seem doubtful. Since the properties of the current meter were lumped with those of the rope half-segments on either side, the meter appears only as increased rope weight and drag. The effect is slight in dense and long ropes, more significant in short and less dense ropes. Furthermore, the simulation does not develop all of the behaviors of a concentrated mass on a vibrating rope unless a much more detailed simulation of the rope in the vicinity of a current meter is set up.

We feel that the added complexity of simulating current meters was justified. Otherwise, the nylon ropes probably would have exhibited motions less violent than in reality. Detailed simulation in the vicinity of the meter was obviously too expensive, but most likely the effects of this deficiency are slight when the ropes are relatively taut. In the less taut nylon ropes and possibly even in the short steel ropes, our simulation probably gives lateral current meter excursions that are too small.

WATER DEPTHS

Depths of 18,000, 6,000, and 1,800 feet were chosen as a reasonable bracketing of practical conditions. We actually expected the dynamic conditions in 1,800 feet of water to demonstrate what an impractical depth this is for many purposes.

ROPE DIAMETERS, MATERIALS, AND TENSIONS

We had originally intended to study three synthetic fibers, plus fiberglass and steel, in a number of rope diameters. But again the multiplicity of factors forced a retrenchment. Only nylon, fiberglass, and steel were chosen, all with a diameter of 1/2 inch except for five cases of 2-inch nylon in 18,000 feet of water. (The 67 static cases studied are summarized in Table 4.) When the dynamic problem was set up, it became necessary to eliminate both the fiberglass and the 2-inch nylon, so that finally the dynamic cases were limited to 1/2-inch rope of either nylon or steel.

The manner of choosing tensions may be explained as follows: In the static cases, once all the constants for current profile, rope and current meters, drag, depth, etc., had been entered, the independent variable was the tension at Node 1 just below the buoy.* The dependent variables calculated by the computer were the y increments for each rope segment, the x and y components of tension at each node, and the length of each segment. Thus, the choice of tension at Node 1 determined all the other variables.

The two extremes of tension are the breaking strength of the rope and the tension (if one exists) at which the anchored end of the rope sags enough to become tangent to the sea bottom. In practice it was not possible to reach the condition of tangency on the computer, because it meant that the entire bottom segment of rope would have to lie horizontally. Its length necessarily would be simulated as infinite, and the corresponding amplifier would limit. Generally it was practicable to approach the horizontal within 10 degrees; beyond this point tension settings were very critical. (There are cases with high water velocities and low-density

^{*} The tension at Node 1 was very nearly the same as at Node 0; for much of this report the difference between them is ignored,

Table 4 SUMMARY OF STATIC MOORING LINE CALCULATIONS

Depth (ft)	Rope Mat'l	Rope Diam (in.)	Current Profile	Tension Node 1 (Ib)	Tension Anchor (lb)	Rope * ingth (ft)	Offset of Buoy (ft)	Angle Buoy (deg)	Angle Anchor (deg)	Page
18,000 Steel 0.5	Reel	0. 5	2 2	10,000 7,634	2,573 274	18,030 18,510	830 2,271	1, 4 1, 5	6 1 87 5	3 4
		3	20,000 10,000	12,530 2,786	18,340 23,320	3, 142 12, 730	2. 1 4. 0	13 Z 87 O	5	
16,000	Glass	0.5	3	16, 150 8, 075	14, 670 6, 628	19,370 19,280	3,241 6,946	2 ¢ 4 7	11 1 24.3	7
			3	4,843	3,401	23,050 29,626	14, 150	8 2 10 2	48 1 72 C	10
			3	3, \$10 16, 150	2,598 14,680	18,710	22,850 5,2 66	9 0	27. 9	11
			•	홍, 075 6, 4 9 0	6, 43 7 5, 052	21,916 25,240	12,530 17,590	17 7 22 1	39 6 52 6	12 13
			4 5	3, 444 16, 150	4,081 14,750	31,440 23,950	25,520 15,690	26 0 32 8	68 5 43 7	14 15
			5	12,920	11,500	28, 940	23,920	42 2	57 B 67 2	15 17
18,000	Nylon.	0. 5	3 2	11,652 3,600	10,369 3,205	38,570 17, 99 0	31,830 489	47 9 1 1	2 5	16
18,000	Nylon	0. 3	2	2, 160	1,770	18,000	1,019	1 8 5 2	4 5 23 å	19 20
			2 2	720 4 6 0	34.7 135	18,400 22,310	3,319 10,9 5 0	8 9	83 1	21
			3 3	7,200 3,600	6, 7 92 3, 315	19,090 23,430	6,537 14,600	3. 6 7. 2	21 5 43 I	22 23
			3	2,160 7,200	1,840 8-795	38, 430 19, 830	33, 700 6, 382	11 3 3 6	70 3 26 7	24 25
			1	3,600	3,346	26,690	19 630	17. 1	51 7	26 2:
			5 3	7,200 53,000	6,557 50,610	24,320 18,470	16,320 4,042	24 6 3. 7	44 1 13 5	2. 18
18,000	Nylon	2.0	3	31,850	29, 39G	19,280	6, 972	6. 1	22 9	25 30
			3 3	20,000 20,000	17, 890 17, 5 90	21,350 21,560	11,620 12,000	9 4 9 8	36 3 37 4	30 a
			3	15, 900	13, 440	24,370	16,270	12 2	46 0	32
6,000	Steel	0.5	2 2	10,000 6,000	7,338 3,352	4,003 6,015	156 288	1 1 1.7	1 5	33 34
			2 2	3,000 2,838	373 760	6, 150 6, 581	1,020 1,629	3 5 3 7	38 5 79 5	35 36
			3	20,050 10,000	17, 210 7, 365	6,077 6,282	344 1.985	1.5	9 ē 22 5	37 36
			3	€,000	3,402	7, 634	4,065	4, 9	\$1 : 81 9	39 40
			3	5, 164 20, 000	2,594 17,390	9, 423 6, 173	6, 759 1, 442	5 7 5 6	15 4	41
			1	19,000 8,000	7, 299 5, 502	6,886 7,750	3,359 4,810	13 3 16 7	36 3 51 4	42 43
			4	6,894	4,047	3, 646	8,573	20 3	81 8	44
6,000	Glass	0.5	3	10,000 5,900	9, 344 4, 372	6,211 7,034	1, 623 3, 520	3 0 5 ŷ	17 6 36 5	45 45
			3	3, 000 2, 584	3,425 2,049	10,630 13,970	7, 859 12, 240	9 8 11, 3	5-6 5 90 7	46
			•	10,000	9,340	6, 639 9, 450	2,859 7,236	13 3 27, 1	78 T 57 S	49 50
		•	5,000 3,774	1,439 3,262	18,380	15,070	30 7	\$0 3	41	
6,000 Nylon 0 5	0 5	3	3, 900 2, 190	3, 204 1, 770	6,033 6,016	144 307	1.1	2 6	42	
			2 2	730	342	6, 125	1,056	5. 1	19 8	યું સ
		3	3,600 2,100	3,333 1,955	7,586 11,270	4, 492 9, 388	4 1 7.5	42 3 6 5 5	44	
		3	1,890 3,609	1,717 3,340	13, 910 8, 575	12,307 6,043	7, 8 14 4	72 3 50 6	57 58	
		4	2,880 2,860	2, 665 2, 657	10, 400 13, 380	8,380 8,368	18 G 18, O	50 ₹ 60. 6	50	
	7	2,120	1, 974	16, 230	14, 920	24, 2	75 4	61		
1,800	Steel	0.5	;	10,000 6,000	7,3 96 3,431	1,658 2,046	425 488	2 5	21. 9 47. 4	64 84
			3	4,858	2,234	2,505	1,596	5 0	60 2	*.
1,800	Nylon	0.5	;	3,800 2,180	3,363 1,964	2,051 2,622	952 1,781	2 3 3. 8	40 6 61 7	63
			i	t, 440	1,231	4,312	3, 730	5 6	79 2	\$4
12,000	Steel	0.5	A (c) A (c)	11,141 7,075	7,244 3,330	31, 161 15, 796	16, 062 9, 199	56 5 32. 9	74 7 27 1	;

£->. ~.

⁽a) A repetition with improved computer scaling.
(b) A duplicate run to check the computer after lapse of one day.
(c) From Wilsor (2), used for checking surposes.

ropes in which tangency at the bottom cannot occur at any rope length. There also are cases in which tangency theoretically could have been attained but only at rope lengths exceeding the dynamic range of the amplifiers.)

The upper limit of tension was usually half the breaking strength of the rope in question.* In some cases, however, the full breaking strength was introduced at Node 1. The problem is so nonlinear that it was not feasible to pre-select intermediate points. Instead, they were chosen by trial, so that the rope shapes interpolated reasonably well between the two extremes.

ROPE PROPERTIES

Table 5 summarizes the constants descriptive of the various ropes. For the elasticity of steel rope the data in United States Steel Wire Rope Handbook, (18) Section 20, were used. All cases are for ropes with steel cores.** The Handbook apparently calculates the metallic area of the rope normal to the strand. This is the area used in calculating the elasticity. The area given in the table is the effective area normal to the rope, obtained by dividing linear rope density by the bulk density of steel.

The properties of fiberglass rope were obtained by measuring a sample of laid fiberglass rope made by the Materials Section of the Sea Operations Department in mid-1964. (Newer constructions are stronger.) The sample was 0.312 inches in diameter; properties for the 1/2-inch diameter were calculated on the assumption that strength and elasticity vary as the square of the diameter.

Properties of the synthetic-fiber ropes, except for elasticity, were taken from standard tables and from the tables issued by Plymouth Cordage Co. for their "Standard" rope constructions.

^{*} Breaking strengths for 1/2-inch ropes taken as: steel, 20,000 lb; nylon, 7,200 lb; glass (GM DRL design), 32,300 lb.

^{**} Wilson⁽¹⁾ apparently calculated for fiber-cored rope.

[†] GM Defense Research Laboratories, General Motors Corporation.

Table 5 PROPERTIES OF ROPES, ONE-HALF INCH IN DIAMETER

Elasticity (lb/unit extension)	10,000 –		1,042,000	1, 530, 000
Breaking Strength (1b)	7, 200	4, 200	32,300	20,000
Solid Section (ft ²)	0.000976	0.000837	0.00108	0.000944
Mass Including Virtual Mass (1b/ft)	0.157	0.135	0.222	0.55
Unit Weight Water (lb/ft)	0.00695	-0.00606	0.0664	0.40
Unit Weight Air (1b/ft)	0.0695	0,0475	0.1353	0.46
Specific Gravity	1.14	0.91	2.01	7.81
Material	Nylon	Polypro- pylene	Glass	Stecl

ELASTICITY OF SYNTHETIC FIBERS

Elasticity in a synthetic fiber is a complex property which depends upon the unit strain, the rate of stretching, the cyclic amplitude, the temperature, and perhaps the pressure. Hysteresis is marked. Creep under moderate loads is considerable, usually approaching a limit in several tens of minutes. Under high loadings the rope may creep to destruction. Such behavior has been noted with polypropylene at stresses above about half the breaking stress.

Since dynamic elasticities were not available, some studies were made with the Tinius Oisen testing machine at GM DRL. Standard nylon rope, 1/2-inch in diameter, was pulled to a series of mean tensions and finally to destruction. In two cases, the rope was cycled \pm 180 lb and \pm 400 lb about each mean tension pulling at 1.2 inches/minute. In a third test the mean tension was maintained at 2,000 lb, and the rope was cycled \pm 140, \pm 280, \pm 560, and \pm 1,120 lb at pulling rates increasing with amplitude. In some other tests, run with 9/16-inch plaited nylon rope, the results were in essential agreement.

Figure 3 is a reproduction of the test record in which the cyclic loading was ± 180 lb. At each cycling point there is at first a fairly rapid creep which at last becomes slow enough that the shape of the loop may be considered reasonably well stabilized. The dynamic spring constant was determined by measuring the slope between the extreme points of a stabilized hysteresis loop. The resulting spring constants are shown in Figure 4. They are evidently much greater (stiffer spring) than those for slow unidirectional pulling.

Figure 5 is a tracing of the record made at various cyclic amplitudes, and Figure 6 shows the resulting spring constant as a function of cyclic amplitude.

It was then assumed that the semi-log plot of Figure 6 could be moved parallel to itself to produce similar plots for different mean tensions. These curves were located by the already-determined relation between spring constant and mean tension. The resulting diagram, augmented by lines of equal strain variation, is shown in Figure 7.

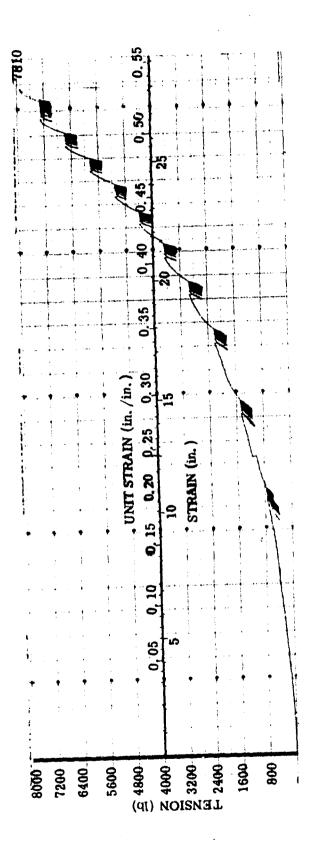


Figure 3 Test Records of Dynamic Stress-Strain Relation in Half-Inch Nylon Rope



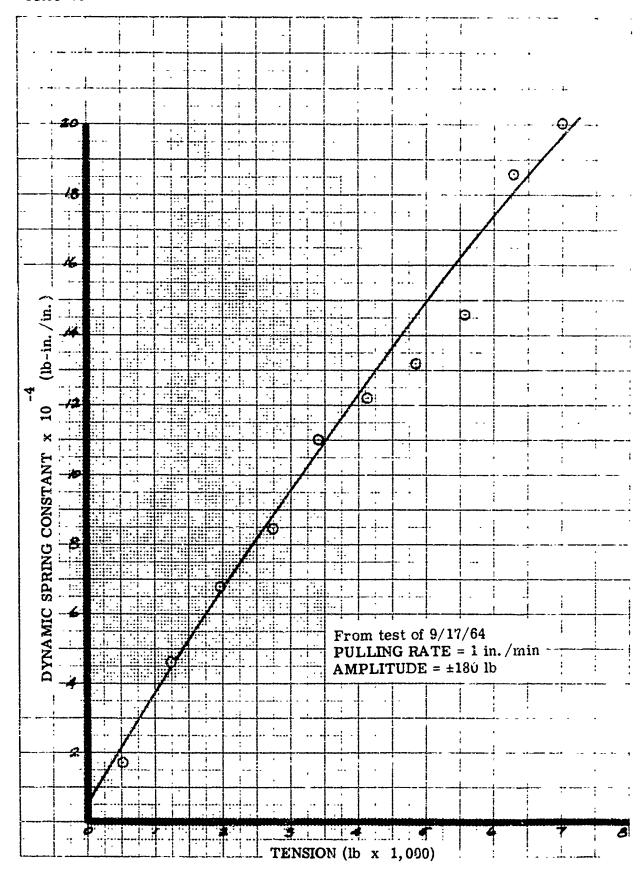


Figure 4 Dyanmic Spring Constant of Half-Inch Nylon Rope

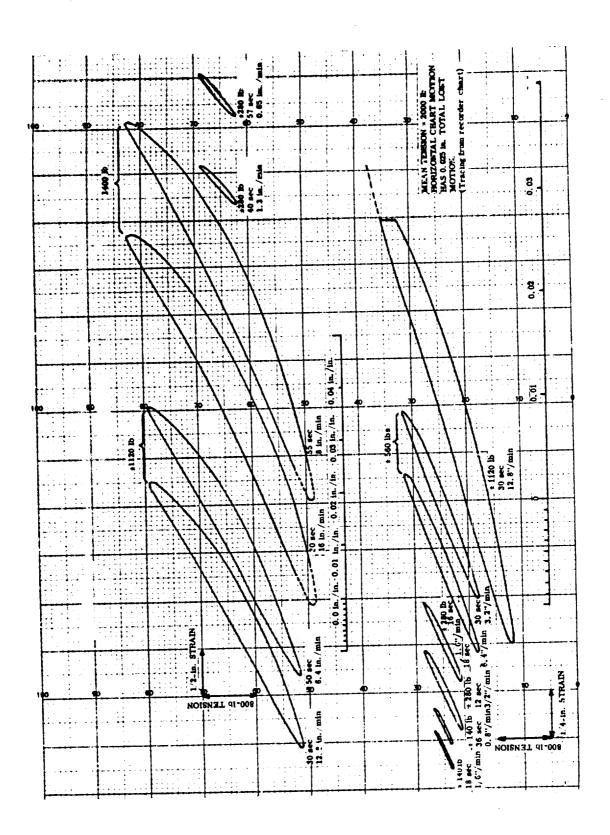


Figure 5 Tracing of Test Record Hysteresis and Dynamic Spring Constant of Half-Inch Nylon Rope as Function of Cyclic Amplitude

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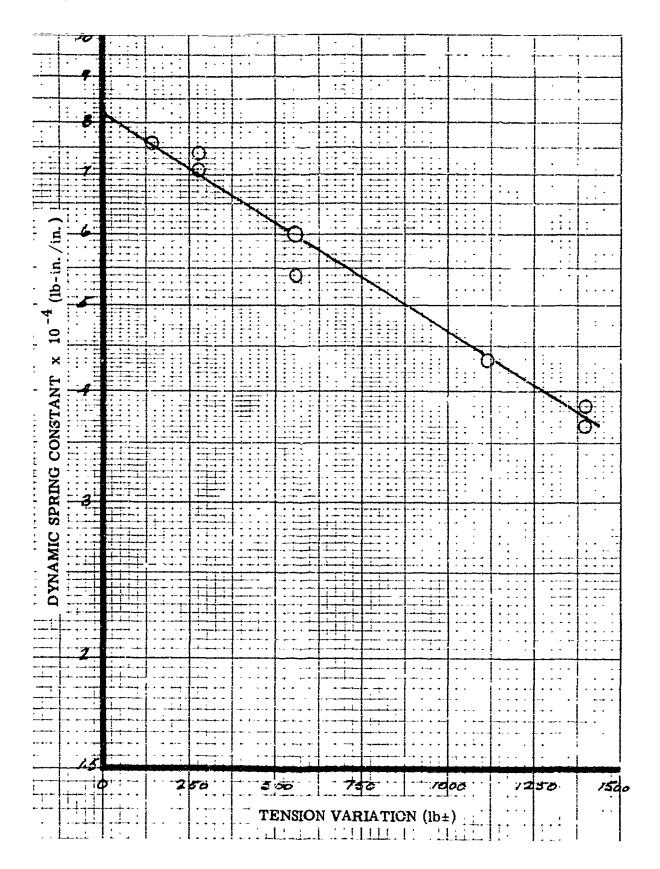


Figure 6 Dynamic Spring Constant of Half-Inch Nylon Rope as a Function of Cyclic Amplitude (mean tension = 2,000 lb)

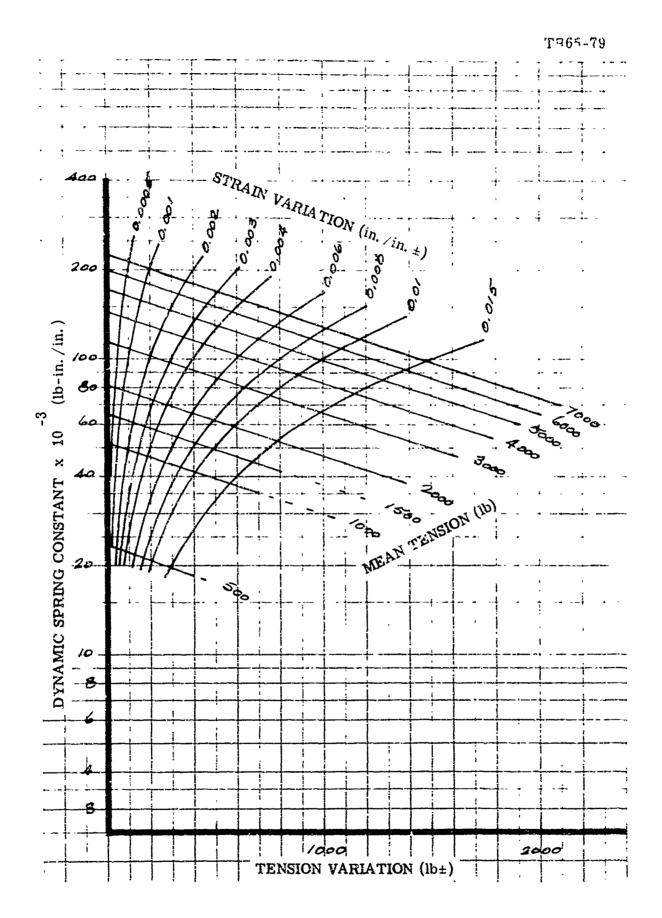


Figure 7 Dynamic Spring Constant of Half-Inch Nylon Rope as Function of Mean Tension and Amplitude

To determine the spring constant for a particular set of conditions, the cyclic strain variation throughout the rope was assumed to be both uniform and equal to 7-1/2 feet divided by the length of the rope. Using the mean tension at the top of the rope, a spring constant was picked from the graph and used for all the wave amplitudes of that run. The errors due to this procedure are relatively small.

The hysteresis of nylon rope also was measured, and one set of values is presented in Table 6. At the higher values of cyclic tension, the hysteresis certainly is significant. It was not feasible to introduce hysteresis into the problem directly, but part of its effect was included by using the experimentally measured dynamic spring constant; thus we would expect to get approximately correct values for the maximum cyclic tensions. However, phase shifts and energy losses in the rope might result in damping some of the resonances observed in our results. Insofar as resonances modified the tensions, it may be expected that a failure to introduce hysteresis would cause some error, positive or negative.

WAVE EXCITATION

First to be discussed will be choices of wave periods and heights, then the manner in which excitation was applied to the system.

The range of wave periods taken was from 2 to 32 seconds,* increasing by factors of two. Three wave heights were used, 5 feet, 15 feet, and 50 feet, peak to trough. These encompass the conditions of interest. Since 2-second and 4-second periods are unlikely to be associated with 50-foot waves and a 5-foot wave with a 32-second period would be so mild as to be uninteresting, the following combinations were selected:

Period (sec)	2**	4	8	16	32
	(5)	5	5	5	
Reight (fi)	15	15	15	15	
			50	50	50

^{*} It was recognized, of course, that there is very little energy in the 2-second and 32-second periods; these were selected merely to give outer reference points for interpolation.

^{**} The 5-foot amplitude at 2 seconds was infrequently measured, and when the 2-second period could not be reached because of amplifier limiting, 3 seconds was substituted.

Table 6
HYSTERESIS IN HALF-INCH NYLON ROPE
(MEAN TENSION 2000 lb)

Tension Variation (lb)	Hysteresis per cycle (ft - lb) ft length
± 140	0.12
± 280	0.52
± 560	2.3
± 1120	15.2
± 1400	29.7

This study was restricted to buoys with a large buoyancy coefficient, since they could be expected to sink only slightly with the increases in rope tension. Thus it was possible to ignore inertial effects in the buoy, assuming that in the vertical it rose and fell with the waves.

The horizontal component of motion was not so easily established. In one extreme the buoy might move vertically up and down; in the other it might respond completely to wave particle motion and move in a circle. Neither is correct. Although we could have simulated the true motion on the computer, we were already at the practical limits of complexity and felt it best to make a simplifying assumption. Consequently, the excitation was introduced as an elliptical displacement with the vertical axis four times as great as the horizontal.

We now believe that the horizontal component of motion had very little effect on the system, since its effects could not be detected with any certainty, even at the first node below the buoy.

DIFFERENCES BETWEEN TEN-SEGMENT AND FOUR-SEGMENT ROPE SHAPES

There is a difference in rope shape which results from the 4-segment simulation. To obtain the rope shape for the 4-segment cases, corresponding 10-segment rope shapes were plotted on a large scale and divided into four equal lengths. Secants were then drawn between the five resultant nodal positions. A body equivalent to 2-1/2 current meters was simulated at each of the three nodes in the rope span to retain similarity with the 10-segment simulations. The length of the secant was taken to be equal to one-fourth of the total rope length. This approximation is believed to be reasonably good in all cases in which the rope has moderate curvature, a condition existing in all cases except D and L. In Case D the secant nearest the bottom departed widely from the 10-segment curve. In Case L the departure was only about half as great as in Case D, but it was at the top.

The situation for Case D, illustrated in Figure 8, is of particular interest because dynamic tensions were determined for both the 4-segment and the 10-segment simulations. The dynamic tensions for the 4-segment case are much higher than for the 10-segment case, because in the latter with its highly curved lower section the motion of the buoy was mostly expended in lifting the bottom one or two segments of rope, without much necessity for stretching the rope. In the 4-segment case, the easily lifted arc of rope is absent, so that the concentrated lateral drag at Node 3 forces the rope to stretch, thereby developing high tensions. The discrepancy in tension, a factor of 3 at the 50-ft wave height and 32-seconds period, decreases with period and amplitude until there is scarcely any difference with 5-foot wave heights.

Case L also would be expected to give dynamic tensions that are higher than they would have been with the 10-segment rope shape. But the discrepancy should be less by a factor of about 3, since the secant is only half as far from the 10-segment shape and the rope is nylon in which a larger fraction of the mechanism already is one of stretching the rope.

CHECKING

The static simulation was checked by duplicating two of Wilson's cases, using his current structure and rope constants.* The total rope lengths and maximum horizontal coordinates checked within 0.5 percent and the tensions at the bottom within 1.3 percent, which was regarded as satisfactory.

To check the dynamic simulation, one of Whicker's cases⁽³⁾ was computed, using two arbitrary values of longitudinal drag. (Whicker himself used no drag.) Our results compared well with Whicker's in nonresonant conditions; but where Whicker had forces approaching infinity due to resonance, our forces were finite and the resonant frequency decreased slightly with increasing damping, as would be expected.

^{*} pp. 166 and 170 of Reference 2, Vol. 2.

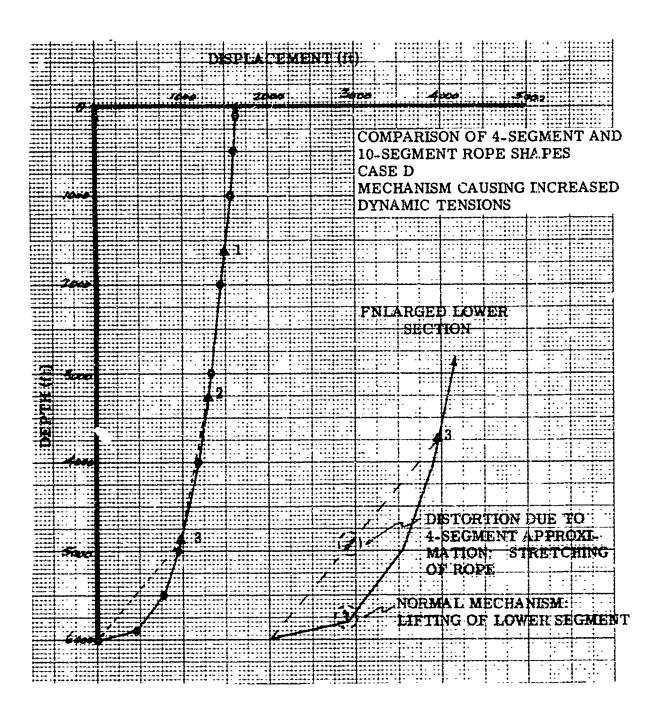


Figure 8

III. RESULTS

STATIC SOLUTIONS

Analog Computer Output

Computer outputs in the static rope-shape simulation were read out automatically on an electric typewriter. The first of two sample pages, shown as Tables 7 and 8, is the simulation of one of Wilson's cases referred to in Section II. Column headings, printed in capitals because of machine limitations, have the following meanings:

N is the number of the node, counting downward from zero at the buoy; YSUB(N-1)-YSUB(N) is the length of the projection on the y-axis of the rope segment between Nodes n-1 and n; XSUB(N) is the vertical coordinate of Node n and S SUB(N) is the length of the rope segment between Nodes n-1 and n; T SIN THETA and T COS THETA are the horizontal and vertical components of the rope tension just above the respective nodes. The numbers in these columns are expressed as a four-digit decimal followed by a scaling factor consisting of a multiplier and exponent of 10. Thus 0.2765/2E3 indicates that 0.2765 must be multiplied by 2 x 10. The numbers 1f67, 12.88, etc., which are the numbers of the amplifiers being read, may be ignored for the purposes of this report. The page number entered in the lower right corner is for identification and reference.

Reduction of Analog Computer Results

All of the results from the original print-out were converted in the IBM 7040 digital computer to obtain the x and y coordinates of nodes, the accumulated rope length measured from the anchor, the tension just above each node, and θ_n , the angle from the vertical just above the node. These quantities are labelled as barred or mean quantities in anticipation of their use later on as the rest states for the dynamic studies. Sixty-five cases (Reference Page Numbers 3-67)* are presented in Section VI.

^{*} The first two are check cases, not shown.

Table 7
SAMPLE ANALOG COMPUTER PRINT-OUT FOR ROPE SHAPE
AND TENSION (Ref. p. 2)

CABLE CONFIGURATION AND TENSIONS

CURRENT PROPILE A	OCEAN DEPTH 12,000 PEET	CABLE DIAMETER . 500 INCHES	
CABLE MATERIAL STEEL	MEIGHT PER POOT RUN IN WATER , 312 LAS	BREAKING STRENGTH 17,500 LBS	T SUB(1) 7,075 LBS

•			IN IGNOTALITAN	-	NTC 1	THETA		T COS	THEIN		M)ane e	È	
•	PEST	iii.	FET								TEET		
>	•				167	0.0844	/2E4	1870	0.3452	/2E4	•		
-	200	1862	0.0491	/153	1f67	0.0844	/2E4	1877	0,3431	/254	1864	0.2055	/183
7	1,000	1256	0.1351	/2E3	lai6	0.0551-	/4E4	1m07	0,3249	/2E4	1803	0.4218-	/2E3
~	2,000	1821	0.2386	/2E3	1920	0.0721-	/4E4	1m17	0.2970	/2E4	1823	0.5536-	/2E3
•	4,000	1a76	0.1130	/184	1930	0.0151	/2E5	1845	0.2639-	/2E4	1833	0.2283-	/1E4
S.	9,000	1841	0.1331	/1E4	1923	0.0152-	/255	1m37	0.2277	/2E4	1843	0.2396-	-
Ģ	8,000	1163	0.1565	/1E4	1p44	0.0151	/2E5	1a81	0.1889-	/2E4	1838	0.2537-	/1E4
1	10,000	1 a 26	0.2021	/134	1926	0.0151-	/265	1m77	0.1469	/2E4	1828	0.2827-	/1E4
3 0	11,000	1859	0.1330	/1E4	1915	0.0152	/2E5	1915	0.1127-	/2E4	1m56	0.1599-	/1E4
•	11,800	1a51	0.1299	/164	1916	0.0076-	/485	1a/1	0.0875-	/2E4	1837	0.1527	/1E4
10	12,006	1258	0.4268	/11:3	1891	0.0152	/285	1482	0.0719-	/234	1884	0.4709	/1E3
	ANCHO3				1892	0.1114-	/2E 1	1a90	0.0582-	/254	•		

Surat = 15, 796 ft. Wilson: 15, 872 ft.

Wilson : 3346 16

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Table 8
SAMPLE ANALOG COMPUTER PRINT-OUT FOR ROPE SHAPE
AND TENSION (Ref. p. 22)

CAME COMPIGURATION AND TENSIONS

CAB	CABLE PATERIAL NYLON	MOTAN				CURRE	CURRENT PROFILE 3	က				
Ĭ	MEIGHT PER FOOT RUN IN		WATER .00695 LBS	5· LBS		OCE	UN DEPTH	OCEAN DEPTH 18,000 PEET	11			
	MEANING STRENGTH 7,200		1.08			CABLE	DIAMETE	CABLE DIAMETER . 500 INCHES	CHES			
6 F	T SUB(1) 7,200 LBS	200										
*	XSUB(H)	ES UB(N	13 (N-1) - Y3 (N)	=	T SIN THETA	THETA		T COS THETA	THETA		S SUB(M)	=
	FEET	PRET	ä								PEET	
•	0	•			1167	0.0229	/2E4	1870	0,3608	/2E4	•	
-	300	1862	0.0187	/1E3	167	0.0229	/2E4	1277	0,3598	/2E4	1264	0.3009
7	1,500	1256	0.1460	/2E3	1216	0.0415	/4E4	1m07	0.3461	/2E4	1403	0.6174
ო	3,000	1221	0.2714	/2E3	1111	0.0604	/4E4	1817	0.3335	/2E4	1823	0.3976-
4	6,000	1.76	0.1110	/154	1930	0.0123	/2ES	1845	0.3308-	/2E4	1833	0.3187-
ĸ	000,6	1841	0.1127	/1E4	1923	0.0124-	/2E5	1m37	0.3282	/2E4	1843	0.3193-
ø	12,000	1163	0.1142	/1E4	1p44	0.0124	/2E5	1881	0.3253-	/2E4	1838	0.3198-
7	15,000	1.26	0.1154	/1E4	1926	0.0124	/2ES	1m77	0.3223	/2E4	1228	0.3207-
80	16,500	1259	0.0580	/1E4	1915	0.0124	/2E5	1215	0.3196-	/2E4	1m56	0.1581-
6	17,700	1221	0.0453	/1E4	1916	0.0123	/1E5	1471	0.3180	/2E4	1.53	0.1279
10	10 18,000	1.88	0.0589	/2E3	1881	0.0124	/2ES	1282	0,3162.	/2E4	1284	0.1612
	AHCHOR	•			1492	0.1242-	/2E4	1490	0,3161	/2E4		

/783
/483
/184
/184
/184
/184
/184
/188

DYNAMIC SOLUTIONS

Cases Studied

The twelve cases studied are summarized in Table 9. Lettered A through L, these are identified also by the reference page number of the static solution used for the rest state of the system. Steel and nylon ropes of 1/2-in. diameter were studied in two tension conditions (one-half breaking strength and a relative); slack condition) and three water depths. The tauter rope conditions were all taken from cases in Current Profile 3, as were Cases F and L; all but these two of the less taut conditions were taken from cases in Current Profile 2. Six of the twelve cases were done with the 10-segment simulation and six with the 4-segment simulation. The 4-segment simulation was necessary for steel rope in the 6,000- and 1,800-foot depths, and for nylon in the 1,800-foot depth.

Analog Computer Outputs

The analog computer outputs were in two forms: a strip-chart and an x-y plot. Tensions T_1' , T_7' , T_{10}' , and some of the x_n-x_{n-1} and $y_{n-1}-y_n$ quantities were read out on two eight-channel oscillographs, each channel \pm 20 millimeters in width, full-scale. The portions of two separate records shown in Figure 9 include one of the noisiest, purposely chosen to give a feeling for the worst conditions encountered. Only a small proportion of the records were as noisy as this, though it will be noted that even here the true signal may be extracted from the noise by reading the middle of the densest portion of the trace.

The records of $x_n - x_{n-1}$ and $y_{n-1} - y_n$ served a diagnostic purpose, making it easier to find the source of trouble in case of anomalous behavior of the computer.

Tensions were read visually from the strip charts. They are presented in Section VI. where they also are plotted as a function of wave height on a log-log scale.

The cyclic motions of all nine active nodes, including the buoy, were plotted successively by an 11 by 17-inch x-y plotter for each period/wave-height combination of each case (Figs. 10-15 are examples). The plots were read

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Table 9
SUMMARY OF DYNAMIC CASES STUDIED

Case	Page	Material	Depth (ft)	Segments	Tension (lb)	Profile
A	6	Steel	18,000	10	10,000	3
В	4	Steel	18,000	10	7, 634	2
С	38	Steel	6,000	4	10,000	3
D	36	Steel	6,000	4	2, 838	2
E	65	Steei	1,800	4	10,000	3
F	67	Steel	1,800	4	4,858	3
G	23	Nylon	18,000	10	3,600	3
H	21	Nylon	18,000	10	460	2
ĭ	55	Nylon	6,000	10	3,600	3
J	54	Nylon	6,000	10	720	2
K	62	Nylon	1,800	4	3,500	3
L	64	Nylon	1,800	4	1,440	3

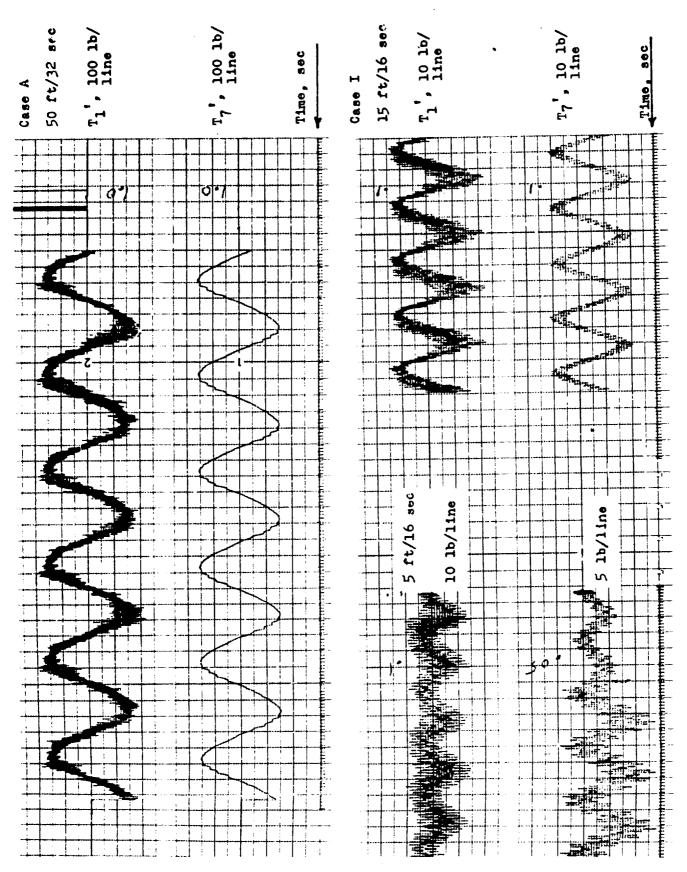
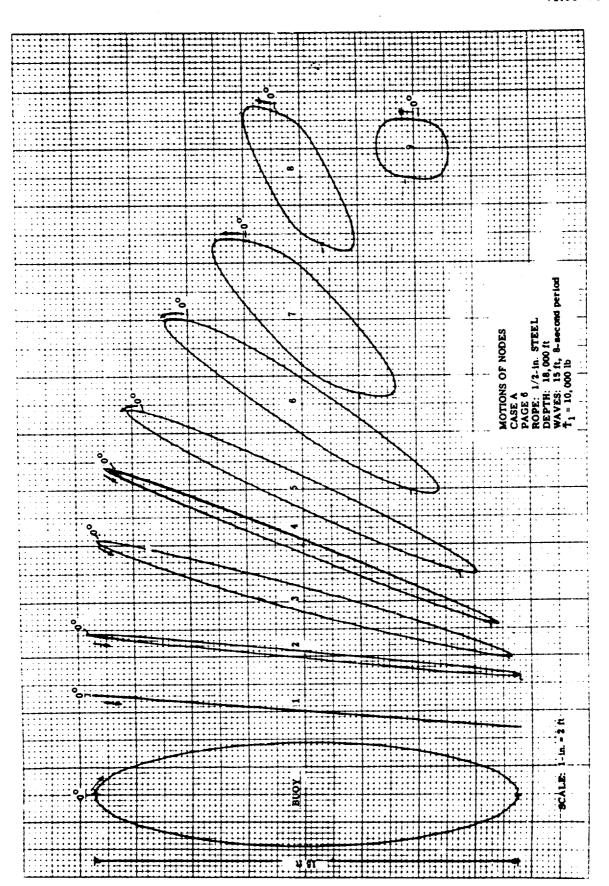


Figure 9 Portions of Two Strip Chart Records Showing Tensions

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ligure 10

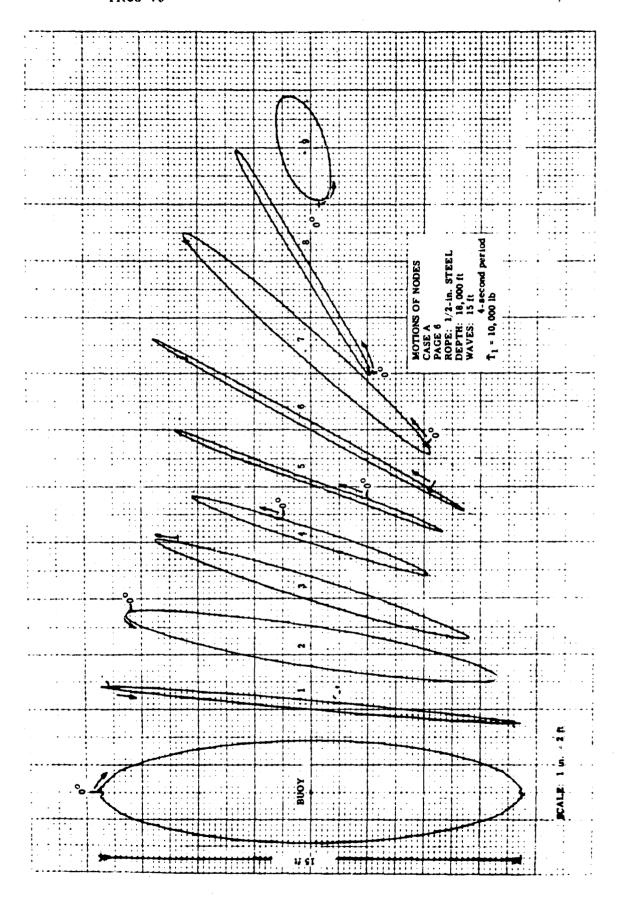
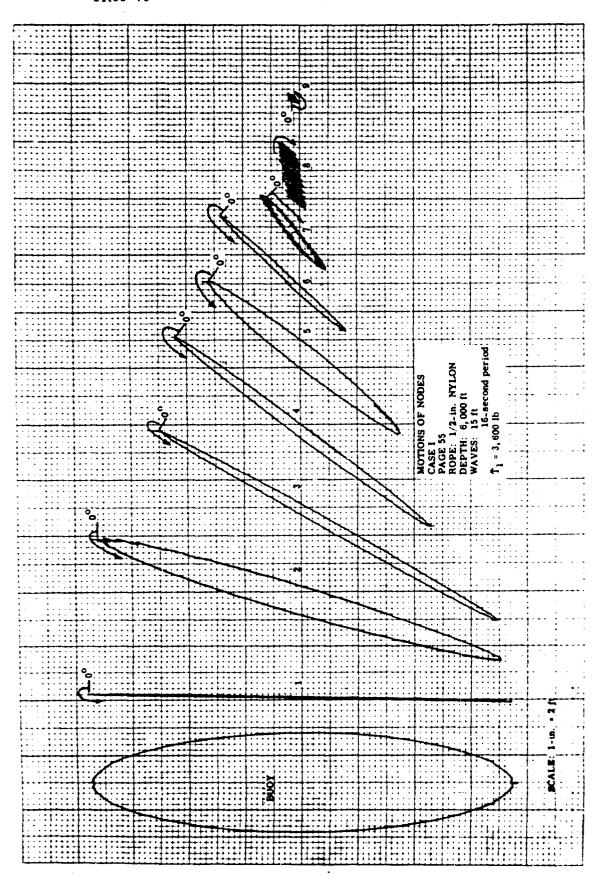
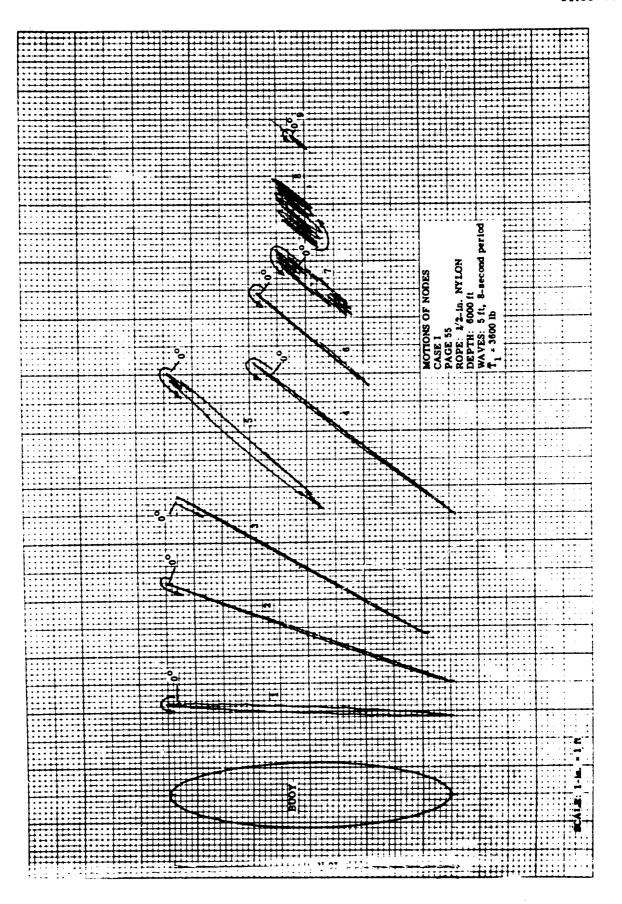
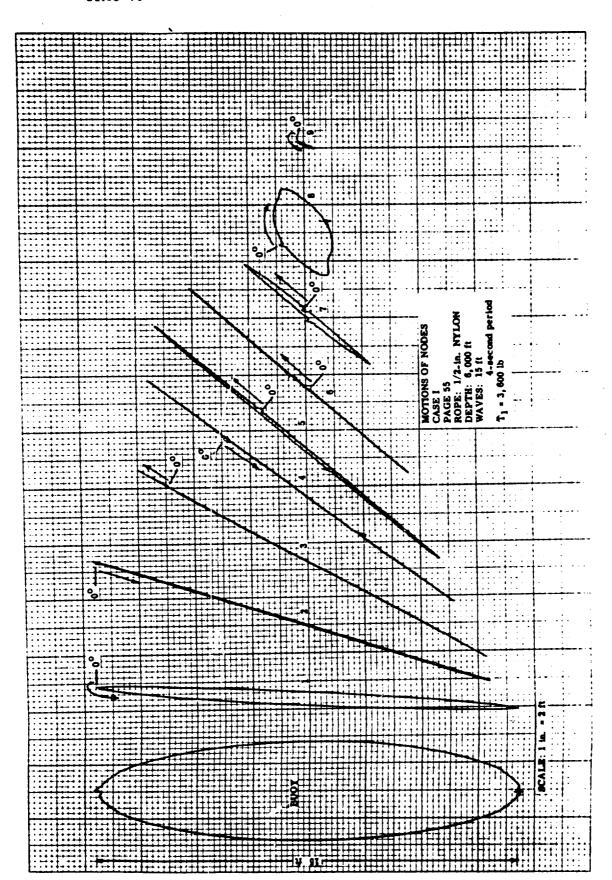


Figure 12





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igure 15

visually, and the results are tabulated in Section VI, Motions of Nodes. These tables give the lengths of the major and minor axes of the quasi-elliptical motions in feet. In addition, at each node they give the mean rope angle ι_n and the angle of the major axis of the loop, both measured from the vertical. Toward the bottom of the mooring line where the loops sometimes were more nearly circular, the choice of major axis direction was subjective.

Each loop of the x-y plot has two phase marks, sometimes difficult to discern, consisting of small perturbations deliberately introduced into the record when the input ellipse was at its maximum at the top or its minimum at the bottom. These marks, identified when necessary and marked as 0° and 180° by referring to the scale on the resolver generating the input, served as reference marks to measure the phase of the major axis of the loop. Positive phase angle was indicated when the major axis occurred later in time than the zero-degree phase mark. We discovered later that the phases had been read incorrectly, and since they are of minor importance, they were omitted.

There are no data on motions of nodes for the 10-segment simulation of Case D, the case which prompted the decision to convert to a 4-segment simulation. The dynamic tensions were recorded and tabulated, however, for both 10-segment and 4-segment simulations.

Noise and Offsets

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Noise in the system most likely arose from the wiper contacts of the resolvers.

These small noise sources probably were exciting the individual vibrating systems formed by current theter masses and the connecting rope segments.

Although this noise was regarded as a nuisance in the idealized solution of the problem, it possibly has some real significance. Noise sources equivalent to the wiper noise must exist in a real mooring and must excite similar real behaviors.

An interesting behavior in some of the dynamic records, both strip-charts and x-y plots, was the development of an offset from the original mean value. This was quite troublesome when the offset was too great to be overcome by the offset controls on the recorders, making it necessary to record x-y plots in an unnatural order or to reduce the gain on the strip-chart recorder with a consequent loss of accuracy. This, too, is a phenomenon with probably some real basis, since the mooring is a nonlinear system and some rectification of cyclic displacements and tensions would be expected.

IV. DISCUSSION OF RESULTS

STATIC ROPE SHAPES AND TENSIONS

Accuracy

Neglecting, for the moment, the reduction of rope diameter with stretch, we believe that the error in rope shape and tension is in the region of 2 perc it, with the possibility of larger errors near the bottom where rope curvature is occasionally quite sharp. This conclusion is prompted by the favorable comparisons with Wilson's results. (2) Bear in mind that, except for the two check cases, our ropes have current meters at the nodes and a simulated horizontal buoy drag – hence, they cannot be compared directly to ropes not containing these.

Like Wilson, we have neglected the reduction in rope diameter with tension. (Otherwise, each change of tension would have required a time-consuming recomputation and change of potentiometer settings.) This amounts to only one or two percent in steel or glass rope but to much more in nylon. In nylon the elongation at half the breaking strength is about 42 percent, resulting in a reduction of rope diameter from 10 to 20 percent. (This is a behavior for which we have no experimental data.) Hence, at high tensions the water drag would be correspondingly reduced so that the rope would be straighter than calculated. However, with a slightly larger rope that has been reduced to the nominal size by stretching, the results would be directly applicable.

Adequacy of Method

Wilson's digital-computer solution⁽²⁾ is relatively easy to carry out and probably less expensive than the method used here. However, much of the thinking that went into setting up the analog computer for the static case was introductory to the dynamic case and thus doubly useful. In any further studies we would probably use digital methods to establish static rope shapes and tensions.

Comparison of Rope Shapes

To give some feeling for the peculiarities of different ropes, several rope shapes in Current Profile 3 are presented in Figures 16 and 17 where ropes of different materials and diameters are compared when the tension at the buoy is half the breaking strength.

In 18,000 feet of water the less dense ropes, nylon and glass, form relatively straight lines and the 1/2-inch nylon is carried out to a horizontal displacement that is 3.7 times as great as the 2-inch nylon. This results from the fact that the drag/strength ratio in vertical ropes is inversely proportional to the rope diameters. The relation between rope diameter and horizontal displacement is complex and it may be only a coincidence that the observed 3.7 is so close to 4.0. The obvious conclusion is that large buoys with mooring lines of large diameter may be held closer to the anchor than small buoys.

The 1/2-inch steel rope, with its high density, shows a pronounced catenary and a correspondingly substantial horizontal displacement comparable to that of the 1/2-inch nylon. If steel were to be compared with nylon at the same strength, we would expect relative drag to increase in the steel rope as diameter is reduced, with consequent larger displacements.

Glass rope yields the least displacement of all because of its high strength and low density. However, as will be apparent below, such short tethers with ropes that have high spring constants will produce high transient tensions when the buoy is lifted by waves.

In 6,000 feet of water the 1/2-inch steel rope shows much less displacement than the 1/2-inch nylon, because now it no longer contains the highly curved lower catenary. Drawn as tautly as in Figure 17, the steel, like the glass, will show high transient tensions in waves.

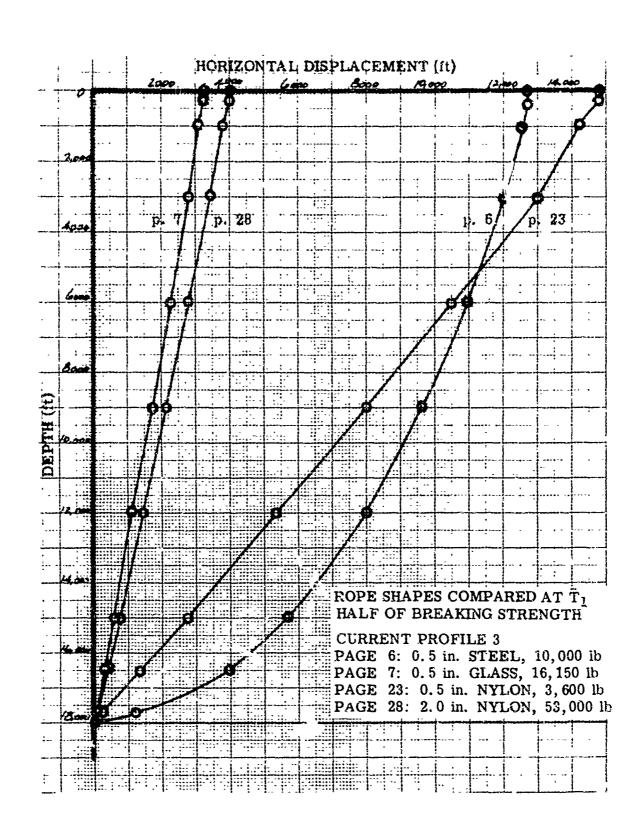


Figure 16

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and a soft the property of sections in the section of the section of the section of the section of the section of

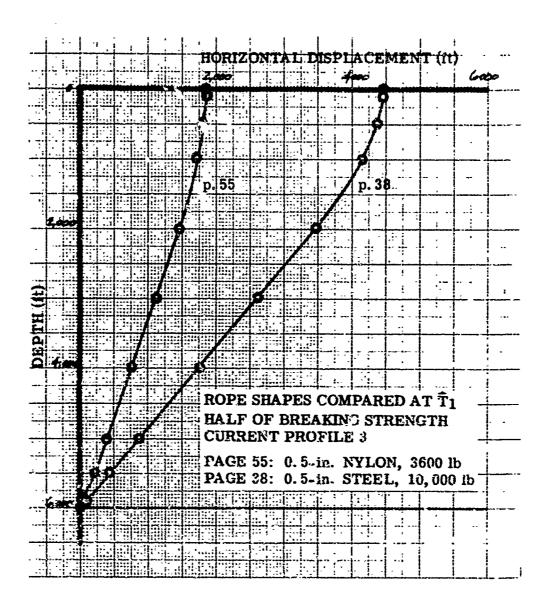


Figure 17

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DYNAMIC DISPLACEMENTS AND TENSIONS

Accuracy

The results contain three types of errors: those inherent in the simulation, those due to an incorrect choice of constants, and those caused by human error in reading data from the charts.

The principal errors in the dynamic simulation itself arise from:

- deficiencies of the 4-segment simulation, or the less serious deficiencies of the 10-segment simulation
- approximations made in solving the equations of motion
- inability to provide for all the effects of hysteresis in nylon rope
- the necessity of choosing a fixed value of elasticity for nylon rope

Inadequacies of the 10-segment simulation are negligible compared to the other errors.

We lack a good estimate of the error due to converting to the 4-segment simulation; and the only comparison we have between the 4- and the 10-segment simulations is for Case D, which unfortunately is the one in which there should be by far the greatest error. In spite of the likelihood of conclusions that are too pessimistic, we compare tensions in the two simulations, plotted as a function of wave period (Figs. 18 and 19). The two compare well in some regions and poorly in others. The general tendency for this particular 4-segment simulation to show higher tensions than the 10-segment simulation was accounted for in Section II. The two simulations should become more nearly the same at shorter wave periods, because the resulting higher drag and inertia in the mooring would induce stretching rather than lifting. The curves do agree, to some extent, at short periods; but the tensions at Node 1 in the 4-segment case deviate sharply downward near the 3-seconds period. Since a bit of the same phenomenon shows in the 10-segment data, we suspect a mechanism that exaggerates the response at this period in the simpler simulation.

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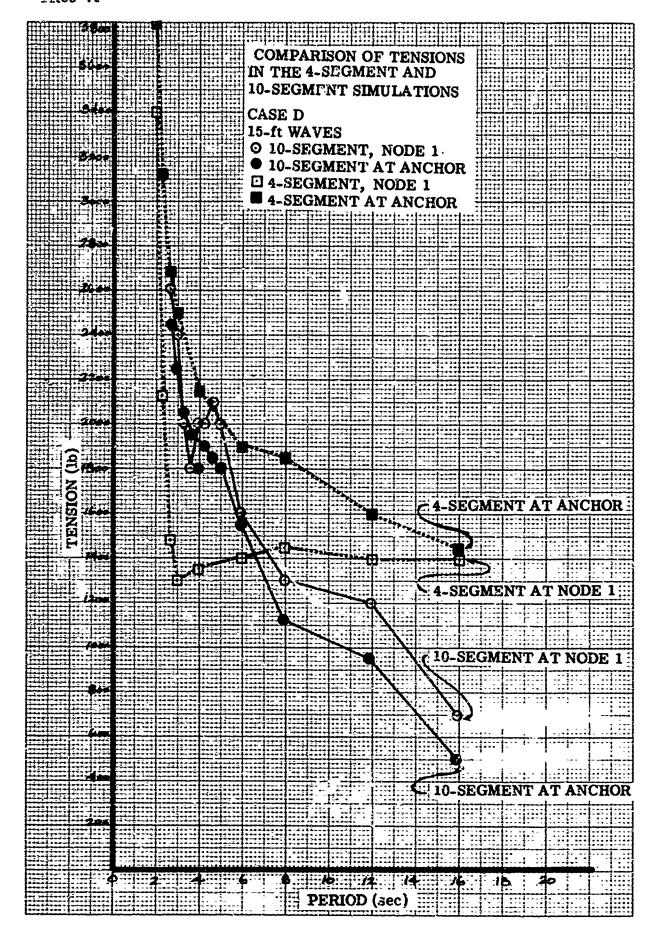


Figure 18

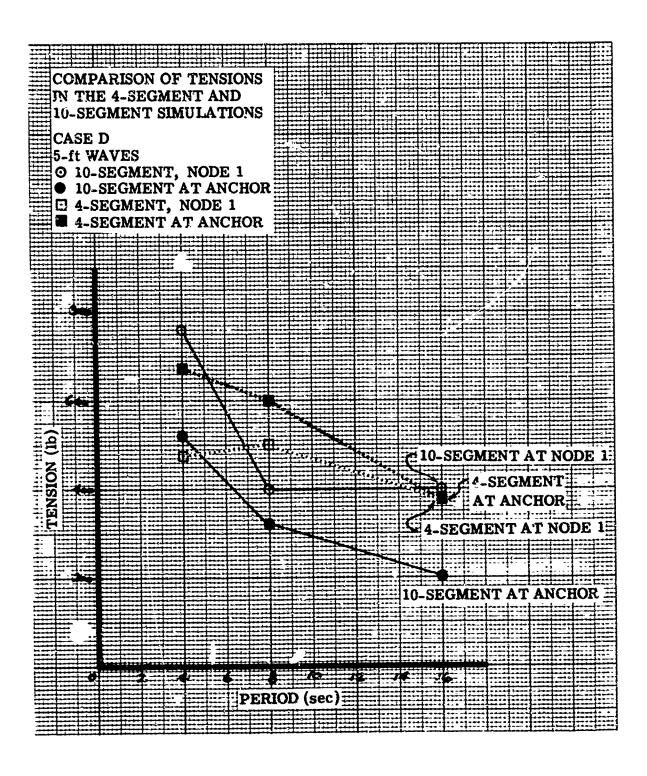


Figure 19

14.4

The explanation is as follows: Pronounced near-resonance phenomena of which this must be an example, should occur only in ropes that are long enough or at periods that are short enough to make the rope length nearly an integral number of quarter-wavelengths for the travel of a longitudinal elastic wave through the rope. In 1/2-inch steel rope, the velocity of an undamped longitudinal wave is 10,350 ft/sec. When the rope length is 6,580 feet, as in Case D, the buoy would first become a standing-wave node, with a consequent maximum decrease in tension, at a period of (4)(6580)/10,350 = 2.54 sec. Because of damping, the period is actually longer. The conclusion must be that the four-segment rope with its lesser curvature is stretching more at short periods, as well as at long periods — hence the exaggeration of phenomena associated with stretching. At the anchor, where the phase difference is only about a quarter-wavelength, the agreement at short periods is good.

We admit that as a measure of accuracy it would be more satisfying to bring forward two cases which should act the same. But without any other duplications, we must be satisfied with the argument given above. Although there is little basis for a quantitative estimate of error, we suggest that the error due to using a four-segment simulation is less than a factor of 1.3, or 1/1.3, in all instances except Cases D and L.

As mentioned in the Appendix, the approximations made in simplifying the perturbation equations produced significant error in two cases,* both steel rope in 1,800 feet of water, at 50- and 25-foot wave heights. In these, the errors in the matrix quantity \mathbf{K}_n were a negative 34 and 24 percent. In all other cases the errors in \mathbf{K}_n were less than 20 percent. Tension error will not be so large, since tension is not directly proportional to \mathbf{K}_n ; consequently, we may expect the recorded tensions to be a little low in the more extreme cases (steel rope, short length, large waves).

^{*} Cases E and F.

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The effects of neglecting hysteresis in nylon are difficult to estimate. As pointed out, a dynamic spring constant that is different from the slope of the slowly developed stress-strain curve is one of the effects of hysteresis. By using a dynamic spring constant, we have partially provided for hysteresis. But the necessity of using a mean value of the constant has resulted in a spring that is too resilient at the higher wave heights, so that the observed tensions in nylon are too low at the 50-foot wave heights; and, conversely, they are too high at the 5-foot wave heights.

The energy loss due to the hysteresis loop is a significant factor, one far greater than longitudinal drag near the bottom of the rope (where dynamic drag effects are small). We would expect, therefore, that in nature there will be more attenuation of the longitudinal elastic wave, lower tensions at the anchor, and shifted and reduced resonance effects.

The use of the nominal rope diameter instead of the stretched diameter fortunately produced little error. It was estimated earlier that at 3,600 lb mean tension the diameter of the rope will decrease 10-20 percent. The assumption of a fixed nominal diameter causes the rope to show, incorrectly, a larger lateral drag which reduces the tendency of the rope to straighten out when pulled and forces more motion into the stretching mode. However, since a substantial proportion of the wave motion already is acting in the stretching mode (because lateral drag is fairly high in nylon in comparison to the elastic forces) little error need be expected.*

Human errors are confined mainly to reading charts. The probable errors from misreading the strip charts are limited to \pm 15 percent. Dimensions of the nodal ellipses generally could be read to within one-fourth of a small division, or 0.025 foot for 5-foot waves, 0.05 foot for 15-foot waves and 0.25 foot for 50-foot waves.

^{*} It must be pointed out that since the static rope shapes are somewhat in error for the same reason, the dynamic simulation was applied to rope shapes that do not correspond exactly to the assumed current-wind conditions.

Displacements of Nodes

The displacements of nodes are generally in quasi-elliptical loops, decreasing in size from top to bottom. In taut ropes that are relatively straight, the motion tends to be nearly longitudinal, along the rope, with very little lateral motion, especially at the shorter periods. (As has been explained, more motion goes into the longitudinal stretching mode at short periods.) In the sharply curved catenaries, the loops open up into almost rectangular shapes near the bottom of the rope because of the large proportion of lifting and the change of curvature taking place in this region. Because they are more curved than nylon ropes, steel ropes give more open loops.

The Effect of Displacements on Current Meters

It is difficult to make a simple general statement about current meter errors from these complex results. Let us exclude from consideration the steel ropes, which have large curvatures and excessive nodal movement, and examine the nylon moorings, which show the smallest motions.

As an average condition, consider ropes oscillating at a 16-second period in 15-foot waves. In Cases G, H, I, and J, the length of the minor axis is relatively constant at all depths, averaging slightly greater than 0.3 ft. (Cases K and L, which show much more displacement, are left to be mentioned later.) We shall ignore momentarily the effect of axial motion on the meter; and to come a little closer to reality we shall change the period to one more probable in the sea and assume that these same displacements would occur at a 12-second period. Then, in still water a current meter which cannot distinguish positive water motion from negative would be exposed to cumulative apparent water motion of (0.3) (2)/12 or 0.05 ft/sec. In moving water at speeds greater than 0.05 ft/sec, the mean error would disappear if the speed sensor were ideal. However, it is well known that rotors tend to over-register in fluctuating flow, so some effect always would remain.

The effect on current meter sensors of motion normal to the sensitive axis of the speed sensor* is not well known. Gaul⁽¹⁹⁾ showed that Savonius rotors ran

^{*} We call this "axial motion" for want of a more rigorous term.

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significantly slower when oscillated axially only one or two feet. Gaul ran no tests in still water where it is likely that spurious rotor turns would have been produced by the turbulence around the meter. Had he tested bucket wheels and propellers, he would have found marked increases in apparent velocity (see Paquette, Ref. 20).

Probably more important than pure axial motion is axial motion combined with a slight dynamic tilting of the current meter, a not improbable behavior of a long massive body on a disturbed rope. This kind of behavior would cause additional errors in apparent speed that would be largest near the surface.

Cases K and L have been ignored until now because our results indicate that simple moorings in such shallow water in the open sea are undesirable from the point of view of both nodal motion and dynamic tensions. It is sufficient to note that the lateral motion is nearly seven times greater than in moorings in deeper water.

We believe that near wave frequency an erroneous apparent speed vector of 0.05 ft/sec (1.5 cm/sec) is smaller than that observed in practice. We must, therefore, conclude that axial motion combined with dynamic tilting of the meter is responsible for as much or more error than that caused by lateral motion.

We wish to avoid leaving the uninitiated with an impression that we have now expressed the principal sources of current meter error. We have studied only those errors which can be ascribed directly to the action of waves on a buoy at the surface. The sources of what has been called "mooring noise" are numerous and serious. The simple fact that rope is flexible and that it may yield locally or in toto to turbulent forces of all time scales and from any direction leads to a spectrum of velocity errors that are beyond the scope of this report.

V. CONCLUSIONS

For a system consisting of a buoy excited by ocean waves and anchored to the bottom by a simple mooring, we make the following conclusions:

- 1. All points in the mooring rope undergo quasi-elliptical motion, with the loops usually elongated approximately along the rope direction.
- 2. The motion is probably large enough to account for the errors observed at wave frequency in moored current meters if motion along the rope direction can be assumed to contribute some error.
- 3. Fairly taut, resilient ropes of low density, like nylon, produce the least lateral motion and probably the smallest current meter errors if depths significantly less than 6,000 feet are avoided.
- 4. Dynamic tensions are moderate in long ropes and those buffered by resilience or a well developed catenary. In taut, only slightly curved ropes—sel, dynamic tensions can rise to dangerous values in storms; this can happen even in moderate weather if the ropes are as short as about 1,800 feet. Resilient, synthetic fiber ropes develop much lower dynamic tensions, even when the ratio of dynamic tension to breaking strength is considered.
- 5. Resonances develop in the ropes, but tensions due to them are small compared to those generated by the more direct mechanisms. (Exceptions occur in moderately short ropes, but only at the short resonant periods where there is little wave energy.)

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VI. DATA

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CABLE CONFIGURATIONS AND TENSIONS

CUR	LÉ MATERIAL RENT PROFIL JB(1) 10000	.E ?			AMETER D.5 IN PIH 18000 FEET
¥	X SUB(N) BAR FECT	Y SUB(N) BAR FEET	CARLE LENGTH FFET	MEAN TENSION LBS	THETA SUB(N) UAR DEGREES
Э	(·	829	18033	10052	1.2
1	300	823	17734	9992	1.2
2	1500	794	16533	9664	1 - 4
3	3000	756	15038	9092	1.4
4	6000	679	12032	8163	1.7
5	9000	568	9023	6926	0.5
5	12000	450	6015	5693	2.6
7	15000	269	2995	4465	3.3
3	16500	173	1511	3539	4.2
9	17760	41	302	2961	5.0
15	18000	-6	-c	2634	6.1
ANCH	IOR			2572	6.1
CARI					
CURR	E MATERIAL LENT PROFIL 18(1) 7634	E 2		CABLE DI. DCEAN DEI PAGE 4	AMETER 2.5 IN PTH 18000 FEET
CURR	LENT PROFIL 18(1) 7634	E 2	CABLE LENGTH	OCEAN DEI PAGE 4 MEAN	THETA SUS(N)
CURR	RENT PROFIL 18(1) 7634 X SUH(N)	E 2 LBS Y SUP(%)	CARLE LENGTH FEET	OCEAN DEI PAGE 4	PTH 18000 FEET
CURR T SU	RENT PROFIL JB(1) 7634 X SUH(N) BAR	E 2 LBS Y SUP(14) BAR	LENGTH	DCEAN DEI PAGE 4 MEAN TENSION	THETA SUS(N) PAR
CURR I SU	XENT PROFIL JB(1) 7634 X SUH(N) BAR FEET	Y SUP(I4) 6AR FEET	LENGTH FEET	PAGE 4 MEAN TENSION LBS	THETA SUS(N) PAR PEGREES
CURR I SU N	EENT PROFIL JB(1) 7634 X SUH(N) BAR FEET	Y SUP(%) 6AR FEET 2270	LENGTH FEET 19505	MEAN TENSION LBS 7688	THETA SUS(N) PAR PEGREES 1.5
CURR I SU N O	X SUB(N) BAR FEET C	Y SUP (14) 6AR FEET 2270 2263	LENGTH FEET 18505 18205	MEAN TENSION LBS	THETA SUS(N) PAR PEGREES 1.5
CURRI SU	X SUB(N) BAR FEET C 300	Y SUP (14) 6AR FEET 2270 2263 2223	LENGTH FEET 18505 18205 17004	MEAN TENSTON LBS 7688 7297	THETA SUB(N) PAR PEGREES 1.5 1.5
CURRIT SU	X SUB(N) BAR FEET C 300	Y SUP(II) BAR FEET 2270 2263 2271	LENGTH FEET 18505 18205 17004 15511	DCEAN DEI PAGE 4 MEAN TENSTON LBS 7688 7628 7297 6729	THETA SUB(N) PAR DEGREES 1.5 1.5 1.9
CURRIT SU	X SUH(N) BAR FEET C 300 1500 3000	2 LBS Y SUP(14) 6AR FEET 2270 2263 2223 2171 2064	LENGTH FEET 18505 18205 17004 15511 12502	DCEAN DEI PAGE 4 MEAN TENSTON LBS 7688 7628 7297 6729 5800	THETA SUS(N) PAR PEGREES 1.5 1.5 1.9 2.2
CURRIT SU	X SUB(N) BAR FEET C 300 1500 3090 6000	2 LBS Y SUP (14) BAR FEET 2270 2263 2223 2171 2064 1893	LENGTH FEET 18505 18205 17004 15511 12502 9485	DCEAN DEI PAGE 4 MEAN 1ENSION LBS 7688 7628 7297 6729 5800 4566	THETA SUS(N) PAR PEGREES 1.5 1.5 1.9 1.9 2.2 3.0
CURR T SU	X SUB(N) BAR FEET C 300 1500 3090 6000 9000	2	LENGTH FEET 18505 18205 17004 15511 12502 9485 6466	DCEAN DEI PAGE 4 MEAN TENSTON LBS 7688 7628 7797 6729 5800 4566 3330	THETA SUS(N) PAR PEGREES 1.5 1.5 1.9 1.9 2.2 3.0 4.5
CURRI SU N 2 1 2 3 4 5 5	X SUB(N) BAR FEET C 300 1500 3000 4000 12000	Y SUP (%) 6AR FEET 2270 2263 2223 2171 2064 1893 1688 1299	LENGTH FEET 18505 18205 17004 15511 12502 9485 6466 3417	DCEAN DEI PAGE 4 MEAN TENSTON LBS 7688 7628 7629 5800 4566 3330 2094	THETA SUG(N) PAR PEGREES 1.5 1.5 1.9 1.9 2.2 3.0 4.5 /.1

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CABLE CONFIGURATIONS AND TENSIONS

CUR	LE MATERIAL RENT PROFIL JB(1) 20000	.E 3			AMETER 0.5 IN PTH 180CO FEET
N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET		MEAN TENSION LBS	THETA SUU(N) BAR DEGREES
o	e	3142	18339	20059	2.1
1	300	3131	18039	19984	2.0
2	1500	3010	16831	19530	5.8
3	3000	2788	15320	19063	8 • 4
4	6000	2323	12262	18134	9.1
5	9000	1808	9197	16891	9.6
6	12000	1258	6128	15649	10.5
7	15000	654	3049	14410	11.4
8	16500	344	1537	13484	12.2
9	17700	71	308	12916	12.9
10	18000	-0	-c	12589	13.1
ANCI	HOR			12527	13.2
CUR	LE MATERIAL RENT PROFIL JB(1) 10000	.E 3			AMETER 0.5 IN PTH 18000 FEET
CUR	RENT PROFIL	.E 3	CABLE LENGTH FEET	DCEAN DE	PTH 18000 FEET
CURF T SI	RENT PROFIL JB(1) 10000 X SUB(N) BAR	E 3 LBS Y SUB(N) BAR	LENGTH	DCEAN DEPAGE 6 MEAN TENSION	PTH 18000 FEET THETA SUB(N) BAR
CURF T SU	RENT PROFIL JB(1) 10000 X SUB(N) BAR FEET	Y SUB(N) BAR FEET	LENGTH FEET	DCEAN DEPAGE 6 MEAN TENSION LBS	PTH 18000 FEET THETA SUBIN) BAR DEGREES
CURF T SU N	RENT PROFIL JB(1) 10000 X SUB(N) BAR FEET G	Y SUB(N) BAR FEET	LENGTH FEET 23315	DCEAN DEPAGE 6 MEAN TENSION LBS 10210	PTH 18000 FEET THETA SUBIN) BAR DEGREES 4.0
N 0	X SUB(N) BAR FEET G 300	Y SUB(N) BAR FEET 12732	LENGTH FEET 23315 23013	DCEAN DEPAGE 6 MEAN TENSION LBS 10210 10129	PTH 18000 FEET THETA SUB(N) BAR DEGREES 4.0 4.0
N 0 1 2	X SUB(N) BAR FEET G 300	Y SUB(N) BAR FEET 12732 12711 12468	LENGTH FEET 23315 23013 21789	DCEAN DEP PAGE 6 MEAN TENSION LBS 10210 10129 9754	THETA SUB(N) BAR DEGREES 4.0 4.0
N 0 1 2 3	X SUB(N) BAR FEET G 300 1500	Y SUB(N) BAR FEET 12732 12711 12468 12003	LENGTH FEET 23315 23013 21789 20215	DCEAN DEP PAGE 6 MEAN TENSION LBS 10210 10129 9754 9193	THETA SUBINI BAR DEGREES 4.0 4.0 11.5
N 0 1 2 3 4	X SUB(N) BAR FEET G 300 1500 6000	Y SUB(N) BAR FEET 12732 12711 12468 12003 10950	LENGTH FEET 23315 23013 21789 20215 17052	DCEAN DEP PAGE 6 MEAN TENSION LBS 10210 10129 9754 9193 8268	THE TA SUBINI BAR DEGREES 4.0 4.0 11.5 17.1 19.5
N 0 1 2 3 4 5	X SUB(N) BAR FEET G 300 1500 6000	Y SUB(N) BAR FEET 12732 12711 12468 12003 10950 9674	LENGTH FEET 23315 23013 21789 20215 17052 13797	DCEAN DEP PAGE 6 MEAN TENSION LBS 10210 10129 9754 9193 8268 7G47	THETA SUBINI BAR DEGREES 4.0 4.0 11.5 17.1 19.5
N 0 1 2 3 4 5 6	X SUB(N) BAR FEET G 300 1500 6000 9000	Y SUB(N) BAR FEET 12732 12711 12468 12003 10950 9674 8040	LENGTH FEET 23315 23013 21789 20215 17052 13797 10287	DCEAN DEP PAGE 6 MEAN TENSION LBS 10210 10129 9754 9193 8268 7647 5824	THETA SUB (N) BAR DEGREES 4.0 4.0 11.5 17.1 19.5 23.2 28.5
N 0 1 2 3 4 5 6 7	X SUB(N) BAR FEET G 300 1500 6000 9000 12000	Y SUB(N) BAR FEET 12732 12711 12468 12003 10950 \$674 8040 5769	LENGTH FEET 23315 23013 21789 20215 17052 13797 10287 6624	DCEAN DEP PAGE 6 MEAN TENSION LBS 10210 10129 9754 9193 8268 7647 5824 4586	THETA SUB(N) BAR DEGREES 4.0 4.0 11.5 17.1 19.5 23.2 28.5

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CABLE CONFIGURATIONS AND TENSIONS

	CAB	LE CONFIGUR	CATIONS AN	ID LENSTON:	•
CURR	E MATERIAL LENT PROFIL UB(1) 16150	£ 3			METER 0.5 IN TH 18000 FEET
N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
0	O	3240	18366	16174	2.4
1	300	3228	18066	16151	2.5
2	1500	3078	16856	16043	7.0
3	3000	2815	15335	15927	9.9
4	6000	2282	12263	15750	10.4
5	9000	1733	9190	15518	10.4
6	12000	1172	6118	15286	10.6
7	15000	599	3042	15054	10.7
8	16500	393	1527	14879	10.9
9	17700	60	305	14763	11.2
10	18000	-0	-û	14677	11.2
ANCI	HOR			14666	11.1
CURI	LE MATERIAL RENT PROFIL UB(I) - 2075	.E 3			AMETER G.5 IN PTH 18000 FEET
N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CARLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
0	0	6945	19288	8135	4.8
1	300	6919	18986	8104	5.0
2	1500	6620	17749	7972	13.9
3	3000	6077	16150	7861	19.8
4	6000	4967	12961	7691	20.7
5	9000	3802	9750	7467	21.4
6	12000	2587	6519	7247	22.2
7 .	15000	1326	3266	7009	22.8
Ą	16500	663	1636	6835	23.6

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CABLE CONFIGURATIONS AND TENSIONS

	CAD	LE COMPIGOR	CALLUNS AT	AD IEMSIONS	•
CURR	E MATERIAL ENT PROFIL 18(1) 4845	E 3			METER 0.5 I'
N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THE TA SUR (N) BAR DEGREES
٥	0	14147	23050	4897	8.2
1	300	14103	22747	4845	3.3
2	1590	13600	21447	4694	22.9
3	3000	12644	19676	4601	32.6
4	6000	10578	16054	4437	34.6
5	9000	8323	12302	4212	36.7
6	12000	5830	8381	3948	39.4
7	15000	3100	4313	3774	42.3
8	16500	1596	2189	3523	45.0
9	17700	332	448	3487	46.7
10	18000	-0	-0	3433	48.2
ANC	10K			3400	48.1
CUR	LE MATERIAL RENT PROFIL JB(1) 3910			CABLE DIA OCEAN DEF PAGE IC	METER 0.5 IN TH 18000 FEET
	X SUB(N) BAR	Y SUB(N) BAR	CABLE LENGTH	MEAN TENSION	THETA SUB(N)
N	FEET	FEET	FEET	LBS	DEGREES
0	·o	22846	29616	3970	10.2
į	300	22793	2931,2	3906	10.1
2	1500	22162	27957	3743	28.0
3	3000	20909	26025	3657	39.9
4	6000	18149	21938	3495	42.9

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10 18000

ANCHOR

46.4

51.1

56.7

63.1

68.0

71.4

72.0

CABLE CONFIGURATIONS AND TENSIONS

CABLE MATERIAL GLASS	CABLE DIAMETER 0.5 IN
CURRENT PROFILE 4	OCEAN DEPTH 18000 FEET
T SUB(1) 16150 LBS	PAGE 11

	X SUB(N)	Y SUB(N)	CABLE	MEAN	THE TA SUR (N)
	HAR	BAR	LENGTH	TENSION	BAR
Ŋ	FEET	FEET	FEET	LBS	DEGREES
0	0	5365	18706	16206	8.4
1	300	5318	18403	16150	8.9
2	1500	5036	17170	16047	13.4
3	3000	4599	15606	15926	16.2
4	6000	3713	12484	15760	16.7
5	9000	2810	9361	15520	16.9
6	12000	1896	6239	15291	17.2
7	15000	965	3112	15071	17.4
8	16500	485	1573	14896	17.7
9	17700	97	315	14784	18.0
10	18000	-0	-0	14698	18.6
ANCH	IOR			14679	17.9

CABLE MATERIAL GLASS
CURRENT PROFILE 4
T SUB(1) 8075 LBS

80

CABLE DIAMETER 3.5 IN OCEAN DEPTH 18000 FFET PAGE 12

N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
Э	O	12532	21907	8161	17.7
1	300	12435	21592	8070	17.9
2	1500	11837	20256	7947	26.5
3	3000	10896	18493	7846	32.2
4	6000	8921	14935	7679	33.3
5	9000	6842	11308	7469	34.6
6	12000	4663	7611	7242	35.8
7	15000	2389	3845	7009	37.2
8	16500	1204	1923	6863	38.4
9	17700	248	391	6729	39.1
10	18000	-0	-0	_ 5656	39.6
ANCH	!DR			6636	39.6

GM DEFENSE RESEARCH LABORATORIES & GENERAL MOTORS CORPORATION

CABLE CONFIGURATIONS AND TENSIONS

CA	ABLE MA	TERIAL	GLASS
C	JRKE IT	PRUFILE	4
Ī	SUb(1)	6460	LBS

CABLE DIAMETER 0.5 IN UCFAN DEPTH 18000 FEET PAGE 13

	X SUM(N) BAK	Y SUB(N) BAR	CARLF LENGTH	ME AN TUNSTON	THETA SUB(N)
V	FEFT	FEET	FEET	LBS	PEGREES
j.	0	17587	25242	6561	22.1
1	30ú	17462	24918	6456	22.5
2	1500	16690	23492	6332	32.7
3	3000	15454	21550	6230	39.6
4	6000	12854	17555	6077	41.4
5	9070	10034	13437	5846	43.7
6	12000	6763	9150	5623	45.3
7	15000	3639	4679	5393	47.9
8	16500	1870	2399	5286	50.2
9	17700	380	484	5134	51.5
10	18000	-3	-0	5966	52.5
A 4CI	10R			5052	52.6

CABLE MATERIAL GLASS CURRENT PROFILE 4 T SUU(1) 5444 LBS

CAPLE DIGMLTOR 0.5 IN OCEAN DEPTH 18000 FEET PAGE 14

X SUB(N)						
N FEET FEET FFET LBS DEGREES 0 0 25520 31439 5565 26.0 1 30C 25368 31104 5447 26.7 2 1500 24428 29580 5324 38.2 3 3000 22873 27430 5224 46.0 4 6000 19518 22945 5079 48.4 5 9000 15738 18120 4840 51.3 6 12000 11474 12899 4637 55.0 7 15000 6470 7079 4403 59.1 8 16500 3434 3742 4277 63.3 9 17700 737 795 4173 66.2		x SUB(N)	Y SUB(N)	CABLE	MEAN	THETA SUS(4)
N FEET FEET FFET LBS DEGREES 0 0 25520 31439 5565 26.0 1 300 25368 31104 5447 26.7 2 1500 24428 29580 5324 38.2 3 3000 22873 27430 5224 46.0 4 6000 19518 22945 5079 48.4 5 9000 15738 18120 4840 51.3 6 12000 11474 12899 4637 55.0 7 15000 6470 7079 4403 59.1 8 16500 3434 3742 4277 63.3 9 17700 737 795 4173 66.2		GAR	BAK	LENGTH	TENSION	BAR
1 30C 25368 31104 5447 26.7 2 1500 24428 29580 5324 38.2 3 3000 22873 27430 5224 46.0 4 6000 19518 22945 5079 48.4 5 9000 15738 18120 4840 51.3 6 12000 11474 12899 4637 55.0 7 15000 6470 7079 4403 59.1 8 16500 3434 3742 4277 63.3 9 17700 737 795 4173 66.2	N	FEET	FEET	FFET		
2 1500 24428 29580 5324 3A.2 3 3000 22873 27430 5224 46.0 4 6000 19518 22945 5079 48.4 5 9000 15738 18120 4840 51.3 6 12000 11474 12899 4637 55.0 7 15000 6470 7079 4403 59.1 8 16500 3434 3742 4277 63.3 9 17700 737 795 4173 66.2	S	U	25520	31439	5565	26.0
3 3000 22873 27430 5224 46.0 4 6000 19518 22945 5079 48.4 5 9000 15738 18120 4840 51.3 6 12000 11474 12899 4637 55.0 7 15000 6470 7079 4403 59.1 8 16500 3434 3742 4277 63.3 9 17700 737 795 4173 66.2 10 18000 -0 -0 4113 68.2	ì	300	25368	31104	5447	26.7
4 6000 19518 22945 5079 48.4 5 9000 15738 18120 4840 51.3 6 12000 11474 12899 4637 55.0 7 15000 6470 7079 4403 59.1 8 16500 3434 3742 4277 63.3 9 17700 737 795 4173 66.2 10 18000 -0 -0 4113 68.2	2	1500	24428	29580	5324	38.2
5 9000 15738 18120 4840 51.3 6 12000 11474 12899 4637 55.0 7 15000 6470 7079 4403 59.1 8 16500 3434 3742 4277 63.3 9 17700 737 795 4173 66.2 10 18000 -0 -0 4113 68.2	3	3000	22973	27430	5224	46.C
6 12000 11474 12899 4637 55.0 7 15000 6470 7079 4403 59.1 8 16500 3434 3742 4277 63.3 9 17700 737 795 4173 66.2 10 18000 -0 -0 4113 68.2	4	6000	19518	22945	5079	48.4
7 15000 6470 7079 4403 59.1 8 16500 3434 3742 4277 63.3 9 17700 737 795 4173 66.2 10 18000 -0 -0 4113 68.2	5	9000	15738	18120	4840	51.3
8 16500 3434 3742 4277 63.3 9 17700 737 795 4173 66.2 10 18000 -0 -0 4113 68.2	6	12000	11474	12899	4637	55.0
9 17700 731 795 4173 66.2 10 18000 -0 -0 4113 68.2	7	15000	6470	7079	4403	59.1
10 18000 -0 -0 4113 68.2	8	16500	3434	3742	4277	63.3
AMEURA	9	17700	737	795	4173	66.2
ANCHOR 4080 68.5	10	18090	-0	-0	4113	68.2
	ANCH	IDK			4080	68.5

CURR	E MATERIAL ENT PROFIL B(1) 16150	E 5			AMETER 0.5 IN PTH 18000 FEET
¥	(SUB(N) BAR FELT	Y SUB(N) BAR FELT	CABLE LEMGTH FELT	MEAN TENSTON LBS	THETA SU3(N) RAV DESPELS
0	o	15686	23950	16282	32 🕫
1	300	15490	23591	16155	33.1
2	1500	14588	22091	16064	36.9
3	3000	13348	20146	15957	39.6
4	6000	10819	16196	15700	39. ^µ
5	9000	d216	12201	1555	49.9
6	12000	5548	8179	15328	41.6
7	15000	2814	4109	15228	42.9
8	1650C	1424	2069	15059	43.5
9	17700	283	413	14778	43.2
10	18000	-(-c	14776	43.8
ANCH	IOR			14750	43.8
CURR	E MATERIAL LINE PROFIL B(1) 12920	t 5			AMETER 7.5 IN PTH 16000 FLET
N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FFET	MEAN TENSION LRS	THE TA SUB (M) BAR DEGREES
N O	BAR	BAR	LENGTH	MLAN TENSION	BAR
	BAR FEET	BAR FEET	LENGIH FFET	MLAN TENSION LRS	DECKET? BAK
Э	BAR FEET O	BAR FEET 23921	LENGTH FFET 29939	MEAN TENSION LRS 13051	BAR DEGREES 42.3
) 1	BAR FEET O 300	BAR FEET 23921 23643	LENGTH FFET 29939 29529	MEAN TENSION LRS 13051 12941	BAR DEGREES 42.3 42.7
) 1 2	BAR FEET 0 300 1500	BAR FEET 23921 23643 22358	LENGTH FFET 29939 29529 27771	MEAN TENSION LRS 13051 12941 12842	BAR DEGREES 42.3 42.7 46.9
) 1 2 3	BAR FEET 0 300 1500 3000	BAR FEET 23921 23643 22358 20581	LENGTH FFET 29939 29529 27771 25443	MEAN TENSION LRS 13051 12941 12842 12744	BAR DEGREES 42.3 42.7 46.9 50.0
31234	BAR FEET 0 300 1500 3000 6000	BAR FEET 23921 23643 22358 20581 16889	29939 29529 27771 25443 20683	MEAN TENSION LRS 13051 12941 12842 12744 12517	BAR DEGREES 42.3 42.7 46.9 50.0
0 1 2 3 4 5	BAR FEET 0 300 1500 3000 6000	BAR FEET 23921 23643 22358 20581 16889 13004	LENGTH FFET 29939 29529 27771 25443 20683 15776	MEAN TENSION LRS 13051 12941 12842 12744 12517	BAR DEGREES 42.3 42.7 46.9 50.0 50.6
0 1 2 3 4 5	BAR FEET 0 300 1500 3000 6000 9000	BAR FEET 23921 23643 22358 20581 16889 13004 8925	LENGTH FFET 29939 29529 27771 25443 20683 15776 10709	MEAN TENSION LRS 13051 12941 12842 12744 12517 12406 12155	BAR DEGREES 42.3 42.7 46.9 50.0 50.8 52.5

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11579

57.7

57.7

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CABLE MATERIAL GLASS	
CURRENT PROFILE 5	
T SUB(1) 11652 LBS	

CABLE DIAMLTER 0.5 IN OCEAN DEPTH 18000 FEET PAGE 17

Ň	X SUB(N) HAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
0	O	31828	36569	11779	48.0
1	300	31487	36115	11674	48.5
2	1500	29902	34128	11583	52.8
3	3000	27683	31472	11486	56.0
4	6000	23032	25942	11362	57.5
5	9000	18014	20105	11149	59.2
6	12000	12611	13911	10919	61.1
7	15000	6667	7295	10669	63.2
8	16500	3431	3739	10558	65.1
9	17700	702	763	10475	66.4
10	18000	-c	-0	10377	67.1
ANCH	ior			19356	67.2

CABLE MATERIAL NYLON CURRENT PROFILE 2 T SUB(1) 3600 LBS CABLE DIAMETER 9.5 IN DCEAN DEPTH 18000 FEET PAGE 18

N	X SUB(N) BAR FEET	Y SUB(N) Bar Feet	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
	1661	+-CC1	FCCI	Lna	DERKEE2
0	0	488	17992	3596	1.1
1	300	482	17692	3594	1.2
2	1500	456	16492	3563	1.4
3	3000	423	14998	3525	1.6
4	6000	353	11991	3477	1.6
5	9000	274	8984	3430	2.0
6	12000	188	5980	3382	2.0
7	15000	98	2971	3328	2.1
8	16500	50	1501	3280	2.4
9	17700	10	30 <u>0</u>	3243	2.5
10	18000	-0	-0	3209	2.5
ANCE	OR			3204	3.5

CAB'LE CONFIGURATIONS AND TENSIONS

CURI	LE MATERIAI RENT PROFIL UB(1) 2160	.E 2			AMETER 0.5 IN PTH 18000 FEET
Ŋ	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEFT	MEAN TENSION LBS	THETA SUB(N) BAR DEGRELS
0	0	1018	18057	2161	1.8
1	300	1009	17757	2159	1.8
2	1500	956	16555	2125	2.5
3	3000	887	15058	2086	2.5
4	6000	734	12043	2040	2.8
5	9000	569	9027	1994	2.9
6	12000	390	6011	1943	3.5
7	15000	202	2991	1891	3.6
8	16500	102	1506	1835	4.4
9	17700	20	301	1809	4.4
			_	1977	4.5
10	18000	-0	-c	1773	4 • 3
10 Anci		-0	-6	1769	4.5
ANCI CABI CURI	HUR LE MATERIAL RENT PROFIL J8(1) 720	. NATON	-c	1769	4.5 AMETER 0.5 IN PTH 18000 FEET
ANCI CABI CURI	HUR LE MATERIAL RENT PROFIL	. NYLON .E ?	CABLE LENGTH FEET	1769 CABLE DI OCEAN DE	4.5 AMETER 0.5 IN PTH 18000 FEET
ANCI CABI CURI T SI	HUR LE MATERIAL RENT PROFIL JB(1) 720 X SUB(N) BAR	. NYLON .E ?) LBS Y SUB(N) BAR	CABLE LENGTH	1769 CABLE DI OCEAN DE PAGE 20 MEAN TENSION	4.5 AMETER 0.5 IN PTH 18000 FEET THETA SUB(N) BAR
ANCI CABI CURI T SI	HUR LE MATERIAL RENT PROFIL US(1) 720 X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEE 1	1769 CABLE DI OCEAN DE PAGE 20 MEAN TENSION LBS	4.5 AMETER 0.5 IN PTH 18000 FEET THETA SUB(N) BAR DEGREES
ANCI CABI CURI T SI N	HUR LE MATERIAL RENT PROFIL US(1) 720 X SUB(N) BAR FEET	NYLON E ? LBS Y SUB(N) BAR FEET 3319	CABLE LENGTH FEET 18401	1769 CABLE DI OCEAN DE PAGE 20 MEAN TENSION LBS 723	A.5 AMETER 0.5 IN PTH 18000 FEET THETA SUB(N) BAR DEGREES 5.2
CABI CURI T SI N 0	HUR LE MATERIAL RENT PROFIL US(1) 720 X SUB(N) BAR FEET 0 300	NYLON E ? UBS Y SUB(N) BAR FEET 3319 3292	CABLE LENGTH FEET 18401 18099	1769 CABLE DI OCEAN DE PAGE 20 MEAN TENSION LBS 723 721	A.5 AMETER 0.5 IN PTH 18000 FEET THETA SUB(N) BAR DEGREES 5.2 5.4
CABI CURI T SI N 0 1	HUR LE MATERIAL RENT PROFIL JB(1) 720 X SUB(N) BAR FEET 0 300 1500	NYLON (E ?) LBS Y SUB(N) BAR FEET 3319 3292 3168	CABLE LENGTH FEET 18401 18099 16892	1769 CABLE DI OCEAN DE PAGE 20 MEAN TENSION LBS 723 721 687	AMETER 0.5 IN PTH 18000 FEET THETA SUB(N) BAR DEGREES 5.2 5.4 7.0
ANCI CABI CURI T SI N 0 1 2	HUR LE MATERIAL RENT PROFIL US(1) 720 X SUB(N) BAR FEET 0 300 1500 3000	NYLON (E ?) LBS Y SUB(N) BAR FEET 3319 3292 3168 2918	CABLE LENGTH FEE 1 18401 18099 16892 15377	1769 CABLE DI OCEAN DE PAGE 20 MEAN TENSION LBS 723 721 687 650	AMETER 0.5 IN PTH 18000 FEET THETA SUB(N) BAR DEGREES 5.2 5.4 7.0 8.1
ANCI CABI CURI T SI N 0 1 2 3	HUR LE MATERIAL RENT PROFIL US(1) 720 X SUB(N) BAR FEET 0 300 1500 3000 6000	NYLON (E ?) LBS Y SUB(N) BAR FEET 3319 3292 3168 2918 2491	CABLE LENGTH FEET 18401 18099 16892 15377 12325	1769 CABLE DI OCEAN OF PAGE 20 MEAN TENSION LBS 723 721 687 650 606	4.5 AMETER 0.5 IN PTH 18000 FEET THETA SUB(N) BAR DEGREES 5.2 5.4 7.0 8.1 9.5
ANCI CABI CURI T SI N 0 1 2 3 4	HUR LE MATERIAL RENT PROFIL US(1) 720 X SUB(N) BAR FEET 0 300 1500 3000 6000 9000	NYLON E ? LBS Y SUB(N) BAR FEET 3319 3292 3168 2918 2491 2019	CABLE LENGTH FEET 18401 18099 16892 15377 12325	1769 CABLE DI OCEAN OF PAGE 20 MEAN TENSION LBS 723 721 687 650 606 560	4.5 AMETER 0.5 IN PTH 18000 FEET THETA SUB(N) BAR DEGREES 5.2 5.4 7.0 8.1 9.5 10.3
ANCI CABI CURI T SI N 0 1 2 3 4 5	HUR LE MATERIAL RENT PROFIL US(1) 720 X SUB(N) BAR FEET 0 300 1500 3000 6000 9000	NYLON E ? CLBS Y SUB(N) BAR FEET 3319 3292 3168 2918 2491 2019 1489	CABLE LENGTH FEET 18401 18099 16892 15377 12325 9266 6200	1769 CABLE DI OCEAN DE PAGE 20 MEAN TENSION LBS 723 721 687 650 606 560 512	4.5 AMETER 0.5 IN PTH 18000 FEET THETA SUB(N) BAR DEGREES 5.2 5.4 7.0 8.1 9.5 10.3 13.5
ANCI CABI CURI T SI N 0 1 2 3 4 5 6 7	HUR LE MATERIAL RENT PROFIL US(1) 720 X SUB(N) BAR FEET 0 300 1500 3000 6000 9000 12000 15000	NYLON (E ?) LBS Y SUB(N) BAR FEET 3319 3292 3168 2918 2491 2019 1489 918	CABLE LENGTH FEET 18401 18099 16892 15377 12325 9266 6200 3125	1769 CABLE DI OCEAN DE PAGE 20 MEAN TENSION LBS 723 721 687 650 606 560 512 456	4.5 AMETER 0.5 IN PTH 18000 FEET THETA SUB(N) BAR DEGREES 5.2 5.4 7.0 8.1 9.5 10.3 13.5 15.3
ANCI CABI CURI T SI N 0 1 2 3 4 5 6 7 8	AUR LE MATERIAL RENT PROFIL US(1) 720 X SUB(N) BAR FEET 0 300 1500 3000 6000 9000 12000 15000 15000	NYLON (E ?) LBS Y SUB(N) BAR FEET 3319 3292 3168 2918 2491 2019 1489 918 498	CABLE LENGTH FEET 18401 18099 16892 15377 12325 9266 6200 3125 1578	1769 CABLE DI OCEAN OF PAGE 20 MEAN TENSION LBS 723 721 687 650 606 560 512 456 421	4.5 AMETER 0.5 IN PTH 18000 FEET THETA SUB(N) BAR DEGREES 5.2 5.4 7.0 8.1 9.5 10.3 13.5 15.3 19.4

CABLE MA	TERIAL NYLON
CURRENT	PRUFILE 2
1 SUB(1)	460 L8S

CABLE DIAMCTER 0.5 IN OCEAN DEPTH 18000 FEET PAGE 21

N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FFFT	MEAN TENSION LBS	THE TA SUB (N) BAR DEGREES
0	0	10956	22305	461	8.7
1	300	10910	22002	459	F.8
2	1500	10617	20767	425	11.9
3	3000	10287	19232	389	13.7
l,	60:00	9715	16165	346	16.8
5	9000	8265	12834	299	19.5
6	12000	6711	9458	252	28.4
7	1500C	5017	6020	211	34.6
8	16500	3460	3863	185	48.9
9	17700	1736	1761	157	62.8
13	18000	-0	-c	142	79.5
ANCH	IOR			132	83.1

CABLE MATERIAL NYLON CURRENT PROFILE 3 T SUB(1) 7200 LBS CABLE DIAMETER 0.5 IN OCEAN DEPTH 18000 FEET PAGE 22

Ŋ	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN FENSION LBS	THETA SUB(N) HAR DEGREES
9	G	65 37	19093	7230	3.6
ì	300	6518	18792	7210	3.6
2	1500	6226	17557	7118	13.5
3	3000	5683	15967	7094	19.9
4	6000	4573	12780	7958	20.4
5	9000	3446	9587	7016	20.7
6	12000	2304	6389	6962	20.9
7	15000	1150	3182	6906	21.0
8	16500	570	1601	6856	21.2
9	17700	117	322	6819	21.1
10	18000	~0	-0	6792	21.4
ANCH	IÜR			6792	21.5

CA	BLE	MAT	ERIAL	NYLON
CL	JRREN	IT P	ROFIL	E 3
T	SUB	1)	3600	LBS

CABLE DIAMLTER 0.5 IN OCEAN DEPTH 18000 FEET PAGE 23

N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(ii) BAR DEGREES
0	C	14802	23432	3640	7.2
1.	300	14764	23130	3602	7.2
2	1500	14191	21807	3500	27.0
3	3000	13003	19904	3466	38.4
4	6000	10540	15999	3437	38.9
5	9000	7965	12043	3396	40.4
6	12000	5361	8952	3353	40.5
7	15000	2701	4025	3315	41.1
8	16500	1349	2013	3258	42.0
9	17700	. 279	409	3230	42.4
10	18090	- 0	-0	3216	43.2
ANCH	ior			3214	43.1

CABLE MATERIAL NYLON CURRENT PROFILE 3 T SUB(1) 2160 LBS

66

CABLE DIAMETER 0.5 IN OCEAN DEPTH 1800C FEET PAGE 24

N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
o	o	33697	38433	2219	11.6
1	300	33634	38127	2158	11.9
2	1500	32617	36557	2016	40.3
3	3000	30300	33830	2027	57.2
4	6000	25277	27988	2000	59.3
5	9000	19916	21840	1965	61.0
6	1200ù	13909	15130	1930	63.0
7	15000	7467	8023	1893	65.3
8	16500	3750	4030	1847	66.9
9	17700	810	863	1864	68.9
10	18000	-0	-0	1829	70.1
ANCH	IOR			1840	70.2

CABLE MAT	ERIAL	NYL 04
CURPENT P	ROFIL e	: 4
T SUB(1)	7200	LHS

CABLE DIAMFTER 0.5 IN OCEAN DEPTH 18000 FEET PAGE 25

N	X SUB(N) BAR FEET	Y SUB(N) EAR FEFT	CABLL LENGTH FEET	PEAN PEASTON PEASTON	THETA SUB(N) BAN DEGREES
0	0	8382	19828	7242	8.8
ı	300	8336	19525	7199	8.3
2	1500	7931	18265	7115	18.8
3	3000	7234	16613	7081	24.8
4	6000	5827	1330C	7047	25.4
5	9000	4403	9981	7007	25.7
6	12000	2965	6655	594B	25.8
7	15000	1513	3322	6903	26.1
8	16500	75?	1577	484 <i>1</i>	26.2
9	17700	153	338	6815	25.3
10	18000	-o	-ú	5794	26.6
ANCI	HOR			6794	26.7

CABLE MATERIAL NYLON CURRENT PROFILE 4 T SUB(1) 36CC LBS CABLE DIAMETER C.5 IN OCEAN DEPTH 18000 FEET PAGE 26

N	X SUB(N) BAR FEFT	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGRELS
0	0	19630	26692	3678	17.1
1	300	19536	26378	3594	17.5
2	1500	18697	24916	3490	35.2
3	3ט00	17147	22766	3486	46.1
4	6000	13923	18376	3457	47.3
5	9000	10603	13909	3415	48.0
6	12000	7181	9350	3373	48.8
7	1500C	3666	4730	3334	49.6
8	16500	1825	2365	3323	50.4
9	17700	384	488	3267	51.0
10	18000	- 9	-0	3259	51.8
ANC	10R			3248	51.7

CARLE CONFIGURATIONS AND TENSIONS

CUR	LE MATERIAL REMI PROFIL Julia 720	LE 5			AMETER 0.5 14 PTH 18000 FEET
N	X SUH(N) MAR FEET	BAR		TENSTON	THETA SUS(N) [AR DESPERS
j	0	16317	24315	7309	27.3
1	30C	16159	23977	7268	27.7
2	1500	15282	22493	7143	36.2
3	3000	13957	20490	711.0	41.6
4	6000	11249	16435	7086	42.2
5	9000	ห 50 2	12360	7052	42.7
6	12000	5719	8265	6992	42.9
7	15000	2900	4149	6958	43.2
В	16500	1445	2084	6920	43.5
9	17700	276	472	6480	43.8
10	18000	-0	- Ģ	6365	44.1
ANCI	HuR			6856	44.1
CADI					
CURF	L MATERIAL RENT PROFIL JBII) 5300	LE 3			AMETER Z.C IN PTH 18000 FFET
CURF	REAL BROET	LĒ 3 J LBS	CARL F L CNGTH FFE I	OCEAN DE	PTH 18000 FFET
CURF T SU	RENT PROFIL UB(1) 53000 X SUH(N) BAR	LE 3 , LBS Y SUB(N) BAR	LENGTH	OCEAN DESPAGE 28 VEAN TENSION	PTH 180CO FFET THETA SUSTAI RAR
CURF T SU	X SUH(N) BAR FEET	LE 3 , LOS Y SUB(N) BAR FEET	LENGTH FFET	PAGE 28 VEAN TENSION LBS	PTH 180CO FFET THETA SUSTA) RAR DEGREES
CURF T SU	X SUH(N) RAR FEET	Y SUB(N) BAR FEET 4041	LENGTH FFEI 18469	PAGE 28 VEAN TENSION LBS 53191	THETA SUSTAN BAR DEGREES 3.7
CURF T SU N O	X SUH(N) RAR FEET C 300	Y SUB(N) BAR FEET 4041 4022	LENGTH FFE1 18469 18168	VEAN DEPAGE 28 VEAN TUNSION LBS 53191 53087	THETA SUSTAN BAR DEGREES 3.7
N O	X SUA(N) BAR FEET C 300	Y SUB(N) BAR FEET 4041 4022 3833	13469 13168 16955	VEAN TLYSIGN LBS 53191 53087 52865	PTH 18UCO FFET THETA SUSTAN RAR PEGREES 3.7 3.7 9.1
CURFT SU	X SUH(N) RAR FEET C 300	Y SUB(N) BAR FEET 4041 4022 3833 3498	18469 18168 16955	OCEAN DES PAGE 25 VEAN TLYSIGN LBS 53191 53087 52865 52694	THE TA SUSTAN RAR DEGREES 3.7 3.7 9.1 12.6
CURFT SU	X SUH(N) RAR FEET C 300 1500	Y SUB(N) BAR FEET 4041 4022 3833 3498 2827	LENGTH FFE1 13469 13168 16955 15420 12332	MEAN TLNSTON LBS 53191 53087 52865 52694 52400	THE TA SUS(\) RAR PEGREES 3.7 3.7 9.1 12.6 12.8
CURFT SU	X SUH(N) BAR FEET C 300 1500 6000	Y SUB(N) BAR FEET 4041 4022 3833 3498 2827	18469 18168 16955 15420 12332 9243	OCEAN DES PAGE 28 MEAN TLNSION LBS 53191 53087 52865 52694 52400 52949	THE TA SUSTAN BAR PEGMEES 3.7 3.7 9.1 12.6 12.6 12.8
CURF T SU N O 1 2 3 4 5	X SUA(N) RAR FEET C 300 1500 6000 9000	Y SUB(N) BAR FEET 4041 4022 3833 3498 2827 2145	18469 18168 16955 15420 12332 9243 6154	OCEAN DES PAGE 28 MEAN TLNSION LBS 53191 53087 52865 52694 52400 52949 51685	THE TA SUSTANDER AR DEGREES 3.7 3.7 9.1 12.6 12.8 12.9
CURFT SU	X SUH(N) RAR FEET C 300 1500 6000 9000 12000	Y SUB(N) BAR FEET 4041 4022 3833 3498 2827 2145 1456 762	18469 18168 16955 15420 12332 9243 6154 3063	OCEAN DES PAGE 28 VEAN TLNSION LBS 53191 53087 52865 52694 52400 52049 51685 51237	THE TA SUS(N) BAR DEGREES 3.7 3.7 9.1 12.6 12.8 12.9 13.2 13.3
CURFT SU	X SUA(N) RAR FEET C 300 1500 6000 12000 15000 15000	Y SUB(N) BAR FEET 4041 4022 3833 3498 2827 2145 1456 762 387	18469 18168 16955 15420 12332 9243 6154 3063 1547	DCEAN DES PAGE 28 VEAN TLNSIGN LBS 53191 53087 52865 52694 524C0 52049 51685 51237 51003	THE TA SUS(N) BAR DEGREES 3.7 3.7 9.1 12.6 12.8 12.9 13.2 13.3 13.4

CURR	E MATERIAL ENT PROFIL B(1) 31600	٤ 3			AMETER 2.0 IN PTH 18900 FFET
N	X SUU(N) HAP FEFT	Y SUB(N) DAR FEET		MEAN TENSION L35	THETA SUB(N) HAR DEGREES
Э	e	6971	19277	31983	6.1
1	30C	6939	18975	31848	6.2
2	1500	6623	17735	31553	15.0
3	3000	6057	16129	31413	20.7
4	0000	4898	12923	31124	21.1
5	9000	3709	9704	30733	21.4
6	12000	2494	6474	30398	22.0
7	15000	1252	3231	30046	22.3
8	16500	635	1626	29658	22.6
9	17700	124	324	29529	22.7
10	18009	-0	-0	29460	22.8
ANCE	IOR .			29378	22,9
CURP	E MATERIAL RENT PROFIL 18(1) 20000	.E 3			AMLTER 2.0 IN PIH 18000 FEET
. 	X SUB(N) BAR FECT	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
Э	0	11624	21346	20192	9.4
1	300	11574	21042	19987	9.5
2	1500	11066	19741	19593	22.9
3	3090	10141	17985	19498	31.7
4	6030	8229	14456	19279	32.9
5	9000	6255	10901	18830	33.2
6	12000	4226	7310	18526	34.1
7	15000	2136	3676	18137	34.8
8	16500	1078	1849	17879	35.5
þ	17700	219	372	17780	36.3

-0

17624

17598

-0

15

ANCHOR

16000

35.3

36.3

CURR	E MATERIAL ENT PROFIL B(1) 20000	E 3			METER 2.0 15 PIE 18000 FEET
Ą	X SUB(N) BAR FEET	Y SUB(A) BAR FEET		MEAN TLNSION LHS	THE FA SUS(11) BAR DEGREES
ð	0	11999	21583	20214	9.8
1	300	11947	21279	13993	5,9
7	1500	11440	19978	19635	23.4
3	3000	10508	15219	19554	32.1
4	6000	8905	14546	19343	37.2
5	9000	6453	11040	18959	34.0
6	12000	4352	7398	18583	34.8
7	15000	2205	3724	18139	35,8
8	1650C	1140	1886	17961	36.2
9	17700	216	371	17764	36.8
10	18600	- 0	-0	17697	37.6
ANCI	iOR			17592	37.4
CURI	LL MAFERIAL RENT PROFIE JB(1) 15900	.E 3			AMCTER 2.0 E PIH 18000 FFE
Ŋ	X SUB(A) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SHA(N) RAR DEGREES
0	O	16270	24374	16146	12.2
1	300	16204	24067	15892	i2.4
\$	1500	15540	72696	15449	28.9
3	3600	14311	20760	15375	39.4
4	6000	11740	16782	15063	40.6
5	9000	9038	12732	14687	41.9
5	12000	6198	3606	14456	43.8
7	15000	3243	4414	14128	45.1
٤	16500	1674	2248	13862	46.2
ij.	£7790	326	444	13601	47.3
10	18000	-0	-0	13460	47.9

48.0

13438

70

ANCHOR

CABLE MATER	JAL STEFL
CURRENT PRO	FILE 2
T SUB(1) 10	OOC LBS

CABLE DIAMETER 2.0 IN OCEAN DEPTH 6000 FEET PAGE 33

	X SUB(N) BAR	Y SUB(N) BAR	CABLE LENGTH	MEAN TENSION	THETA SUE(N)
N	FEET	FEET	FEET	LBS	DEGREES
0	0	156	6003	10009	1.1
1	100	154	5903	9991	1.1
2	500	146	5503	9861	1.0
3	1000	134	5004	9652	1.3
4	3000	110	4002	4318	1.4
5	3000	86	3000	8892	1.4
6	4000	60	1998	8460	1.5
7	5000	34	996	8035	1.6
8	5500	17	500	7705	1.6
ġ	5900	3	100	7491	1.8
10	6000	-c	-0	7361	1.9
ANC	10R			7337	1.8

CABLE MATERIAL STEEL CURRENT PROFILE 2 T SUB(1) 6000 LBS CABLE DIAMLTER 0.5 IN OCEAN DEPTH 6000 FEET PAGE 34

N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THE TA SUB(N) RAR DEGREES
o	o	288	6014	6016	1.7
1	100	285	5914	5998	1.7
2	520	271	5514	5853	2.1
3	1000	252	5015	5659	2.1
4	2000	210	4012	5332	2.4
5	3000	159	3007	4900	2.6
6	4000	107	2002	4471	2.8
7	5000	54	997	4037	3.1
. 8	5500	27	501	3727	3.7
9.	5900	5	100	3502	3.9
10	6000	-0	-0_	3370	
ANCHO)R			3352	4.0

CABLE MATERIAL STEEL CURRENT PROFILE 2 T SUB(1) 3000 LBS			CABLE DIAMETER 0.5 IN OCCAN DEPTH 6000 FEET PAGE 35		
N	X SUB(N) BAR FELT	Y SUB(N) BAR FEET		MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
0	o	1019	6150	3023	3.5
1	100	1013	6049	3003	3.6
2	500	984	5548	2873	4.1
3	1000	945	5148	2666	4.6
4	2000	8 3 6	4135	2336	5.4
5	3000	726	3121	1912	6.6
6	4000	600	2107	1476	н. 6
7	5000	399	1980	1049	13.2
8	5500	253	546	722	17.7
9	5900	94	137	513	25.4
10	6000	-9	-ù	400	36,9
ANCH	ไม่ส			372	38.5
CURR	F MATERIAL RENT PROFIL UB(1) 2838	E 2			AMETER 0.5 IN PTH 60CO FFET
.,	X SUB(N) BAR	Y SUB(N) BAR		MEAN TENSION	THE TA SUB (N)

	X SUNTN)	A 208(M)	CABLE	WEAN	THE TA SUB(N)
	BAR	BAR	LENGTH	TENSION	BAR
N	FEET	FEET	FEET	LRS	DEGREES
0	0	1629	658 0	2861	3.7
1	100	1622	5480	2841	3.7
2	500	1592	6079	2713	4.1
3	1000	1551	5578	2504	4.8
4	2000	1442	4565	2175	5.8
5	3000	1332	3552	1745	7.2
6	4000	1178	2533	1323	10.4
7	5000	949	1502	893	14.3
8	5500	776	979	564	22.9
9	5900	457	466	367	40.8
10	6000	-0	-0	246	77.3
ANCH	OR			240	79,4

CABLE MATERIA	L STEEL
CURRENT PROFI	LE 3
T SUB(1) 2000	J LHS

CABLE DIAMETER 0.5 IN SCEAN DEPTH 6000 FEET PAGE 37

V	X SUB(N) BAR FEET	Y SUB(N) KAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THE TA SUB(N) BAR DEGREES
Э	0	843	6077	19998	1.5
1	100	841	5977	19976	1.5
2	500	820	5576	19843	3 • C
3	1090	773	5975	19630	5.3
4	2000	638	4059	17291	7.7
5	3000	486	3046	18864	8.7
6	4036	330	2021	13432	9.0
7	5000	168	1000	1/993	9.1
8	5500	86	507	1762 B	9.3
9	5900	17	191	17451	9.4
10	6000	-0	-(17328	9.6
ANCI	HOR			1730.5	9.6

CABLE MATERIAL STEEL CURRENT PROFILE 3 T SUB(1) 10000 LBS

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CABLE DIAMETER 3.5 IN OCCAN DEPTH 6000 FEET PAGE 38

N	X SUB(II) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
С	C	1889	6282	10030	2.9
1	100	1884	6181	10007	2.9
2	500	1841	5779	9868	6.0
3	1990	1746	5270	9659	10.8
4	2000	1466	4233	9317	15.6
5	3000	1130	3185	8905	18.3
6	4000	774	2129	8474	19.4
7	5000	404	1067	8050	20.5
8	5500	267	540	7718	21.1
9	5900	41	108	7520	22.2
10	6000	-0	-0	7383	22.5
ANC	HOR			7364	22.5

C	ABLE	MAI	ERI	AL	SI	٤	EL
Cı	JKKEV	IT P	रक्ष	E.E		3	
Ī	SUU	1)	60	00	LF	١S	

CABLE DIAMETER C.5 IN OCEAN DEPTH SOCT FEET PAGE 39

	€ SU4(N)	Y SUB(N)	CARLE	MEAN	THETA SUB(A)
	BAR	t AR	' ENGTH	TEMSION	BAS
.4	Filt	FELT	FELT	t.BS	りださったこと
ð	Ĺ	4055	7364	6045	4.0
1	100	40.56	7263	650%	4.4
2	500	3084	6857	5978	16.1
3	1000	3819	6330	5665	15.1
4	2000	3307	5207	53 <i>2</i> 9	25. H
5	3000	2658	403C	4915	32.5
5	4000	1946	>796	4480	36.1
7	5000	1374	1465	4969	4 . H
8	5500	s. 71	759	375 र	45.1
9	5400	122	158	3534	45.3
10	50 70	-0	-0	3432	50 . 8
ANC	to R			3402	51.2

CABLE MATERIAL STEEL CURRENT PROFILE 3 T SUB(1) 5164 LbS

74

CABLE DIAMETER ...5 IN OCEAN DEPTH 6000 FELL PAGE 40

H	X SUB(N) BAR FEFT	Y SUB(N) HAR FEET	CABLE LENGIH FEET	MEAN TINSION LBS	THETA SUBTAL BAR DEGREES
Э	c	6754	9483	5205	5.7
1	106	6744	9382	5175	5.7
2	500	6560	8974	5019	11.4
3	1000	6464	8437	482C	21.3
4	2000	5853	7271	4479	31.5
5	3000	5035	5974	4052	36.8
6	4000	4052	4578	3637	44.7
7	500¢	2726	2918	3214	52.8
8	5500	1786	1852	2903	61.8
9	5900	566	575	2703	11.2
10	6000	-0	-0	?62 <i>?</i>	79.6
ANCH	OR			2594	82.2

CABLE MATERIAL STEFL	
CURRENT PROFILE 4	
T SUB(1) 20000 LBS	

CABLE DIAMETER 0.5 IN OCEAN DEPTH 6000 FEET PAGE 41

ч	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUD(N) BAR DEGRELS
0	0	1441	6172	20037	6.6
1	100	1430	6071	20007	6.6
2	500	1371	5668	19879	8.3
3	1000	1277	5159	19665	10.6
4	2000	1050	4130	19333	13.0
5	3000	797	3096	18901	14.0
5	4000	539	2063	18481	14.5
?	5000	275	1027	18029	14.7
8	5500	140	518	17584	14.9
9	5900	28	103	17490	15.2
10	6000	-0	-0	17373	15.4
ANC	1OR			17352	15.4

CABLE MATERIAL STEEL CURRENT PROFILE 4 T SUB(1) 10000 LBS CABLE DIAMETER 0.5 IN OCEAN DEPTH 6000 FEET PAGE 42

) N	SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
	0 _	0	3358	6885	10027	13.3
	<u>1</u>	100	3335	6782	9986	13.4
	2	500	3216	6366	9849	16.5
	3	1000	3022	5829	9641	21.3
	<u>4</u>	2000	2535	4718	9288	25.1
	5	3000	1970	3573	8887	29.4
	5_	4000	1366	2411	8470	31.1
	7	5000	716	1229	8033	32.9
	8 .	5500	369	622	7683	34.2
	9	_ 5900	74	124	7501	35.5
- 	10	6000	-0		7389_	36.3
	ANCHO	R	-		7368	36.5

CABLE CONFIGURATIONS AND TENSIONS

CABLE	MAT	LRIAL	STEEL
CURREN	IT P	ROFILE	4
T SUB	1)	8000	LBS

CABLE DIAMETER C.5 IN OCEAN DEPTH 6000 FEET PAGE 43

	X SUB(N) BAR	Y SUB(N) BAR	CABLE LENGTH	MEAN TENSION	THETA SUB(N) BAR
N	FECT	FEET	FEET	LBS	DEGREES
0	0	4818	7750	8037	16.7
1	100	4788	7646	7994	16.8
2	500	4638	7219	7856	20.7
3	1000	4387	6661	7649	26.7
4	2000	3730	5476	7317	33.1
5	3000	2962	4214	6908	37.6
6	4000	2101	2887	6476	40,6
7	5000	1117	1489	6950	44.2
8	5500	581	767	5768	47.9
9	590C	123	158	5549	49.8
10	6000	-0	-0	5416	51.2
ANCH	IOR			5402	51.4

CABLE MATERIAL STEEL CURRENT PROFILE 4 T SUB(1) 6604 LBS

CABLE DIAMETER 0.5 IN OCEAN DEPTH 6000 FEET PAGE 44

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N,	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
c	O	8579	10799	6646	20.3
1	100	8535	10693	6596	20.5
2	500	8345	10252	6485	25.6
3	1000	8024	9664	6233	32.1
4	2000	7183	8350	5924	40.4
5	3000	6119	6893	5490	46.5
6	4000	4832	5260	5079	52.0
.7	5000	3151	3307	467 <u>0</u>	59.4
8	5500	1994	2053	4354	66.7
9	5900	581	588	4176	74.3
jo	6000	-0	-0	4059	_80.2
ANCHOR	t			4047	81.8

CABLE	MAI	FERIAL	GLASS
CURRE	NT F	PROFIL	E 3
T SUE	(1)	10000	LBS

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CABLE DIAMITER 5.5 IN OCEAN DEPTH 6000 FEET PAGE 45

	X SUB(N) BAR	Y SUB(4) BAR	CABLE LENGTH	MEAN TENSION	THETA SUB(N)
Ŋ	FEET	FEST	FEET	LBS	DEGREES
3	c	1628	6210	19015	3.0
1	100	1624	6110	10007	3 • Û
2	500	1582	5707	9954	5.0
3	1000	1488	5199	9891	10.5
4	2000	1227	4164	9804	14.8
5	3000	928	3125	9721	16.7
6	4000	623	2084	9625	17.C
7	5000	312	1041	9550	17.4
8	5500	156	522	9458	17.5
9	590C	31	104	9397	17.6
10	6000	-6	- 6	9347	17.6
ANC	HOR			9344	17.6

CABLE MATERIAL GLASS
CURRENT PROFILE 3
T SUB(1) 5000 LBS

Carried Section

CABLE DIAMETER 0.5 IN OCEAN DEPTH 6000 FEET PAGE 46

٧	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FFET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
c	0	3620	7023	5024	5.9
1	100	3609	6923	5010	5.9
2	500	3524	6514	4948	11.9
3	1000	3332	5978	4887	20.9
4	2000	2777	4837	4814	29.4
5	3000	2119	365 <i>2</i>	4726	33.1
6	4000	1439	2451	4639	34.1
_ 7	5000	739	1236	4536	34.7
8	5500	378	626	4483	35.8
9	5900	74	124	4428	36.3
10	6000	-0	-0	4376	36.5
ANCH	IOR			4371	31.5

CABLE CONFIGURATIONS AND TENSIONS

	CURRE	MATERIAL INT PROFIL I(1) 3000	£ 3			AMETER 0.5 I PTH 6000 FEE
	N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUU(N) BAR DEGREES
	0	0	7858	10045	3020	9.8
	1	100	7841	9944	300C	9.9
	2	500	1697	9520	2932	19.8
	3	1600	7359	8919	2879	34.0
	4	2000	6295	7463	2805	46.6
	5	3000	4972	5806	2715	52.7
	6	4000	3495	4020	2645	55.5
	7	5000	1879	2126	2562	58.3
	8	5500	985	1194	2482	69.5
	9	5900	204	227	2451	62.8
	13	6000	-0	-0	2422	64.2
	ANCH	GR .			2425	64.4
	CURRE	E MATERIAL ENT PROFIL 3(1) 2584	.E 3		CABLE DI OCEAN DE PAGE 48	
	N	X SUB(N) BAR FEET	Y SUB(N) Bar Feet	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
	0	G	12244	13968	2604	11.3
	1	100	12224	13866	2583	11.4
	2	500	12057	13433	2510	22.7
	3	1000	11658	12795	2464	38.9
	4	2000	10347	11146	2388	52.7
	5	3000	8612	9142	2311	59.9
	6	400¢	6554	6850	2246	64.1
	7	5000 _	4004	4112	2168	68.6
	8	5500	2313	2361	2089	73.2
	9	5900	582	589	2070	77.3
	10	6000	-0	-0	2050	_80.1
78	ANCHO	DR			2048	80.7

CABLE MA	FERIAL	GLASS
CURRENT	PRUFILE	4
T SUB(1)	10000	L85

CABLE DIAMETER 0.5 IN OCEAN DEPTH 6000 FLET PAGE 49

N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEFT	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
0	0	2858	6638	10010	13.3
1	100	2834	6536	9984	13.4
2	500	2717	6119	9933	16.3
3	1000	2527	5584	9872	20.8
. 4 .	2000	2063	4482	9777	24.8
5	3000	1561	3364	9706	26.8
6	4000	1051	2242	9615	27.2
7	5000	535	1117	9525	27.6
8	550 0	267	566	9423	27.6
9	5900	54	113	9405	28.2
10	6000	-c	-0	9342	28.1
ANCH	IOR			9339	28.1

CABLE MATERIAL GLASS
CURRENT PROFILE 4
T SUB(1) 5000 LBS

CABLE DIAMETER 0.5 IN DCEAN DEPTH 6000 FEET PAGE 50

			•			
-	X SUB(N) BAR	Y SUB(N) BAR	CABLE LENGTH	MEAN TENSION	THE TA SUB (N)	
N	FEET	i ² EST	FEET	LBS	DEGREES	
o	0	7236	9449	5044	27.1	
1	100	71.84	9337	5002	27.2	
			,,,,,	500.	2.02	
2	500	5927	8862	4953	32.8	
3	1000	6500	8204	4899	40.5	
-						
4	2000	5410	6730	4837	47.7	
. 5	3000	4152	5124	4758	51.4	
_ 6	4000	2838	3469	4674	52.7	
7	5000	1465	1773	4575	54.0	
	5500	742	894	4537	55.5	
9	5900	153	183	4457	56.1	
10	6000	-0	-0	4441	56.9	
ANCH	OR		nd pages malleren	4437	57.0	

CABLE CONFIGURATIONS AND TENSIONS

CURR	REST PROFIL UB(1) 3774			CABLE DIS	oth (607) (11)
N	BAR	Y SUB(N) 6AP FEET		TENSION	THETA SUD(E) EAP DESPEED
C	0	15065	15381	3817	36.7
ı	100	14489	16?56	3774	3/.1
2	596	14601	15703	3721	45.E
3	1000	13957	14982	358:	52.7
4	2600	12164	12829	3522	50.7
5	3000	9969	10418	354c	65.4
6	4000	7443	7697	3489	68.4
7	5000	4373	4472	3424	72.1
8	5500	2409	2458	3364	74, 4
9	5900	571	594	3290	78.3
10	6900	-r	- u	1267	36
A.1C	ни≺			3262	ð . ;
CA8 Cur	HUK BLE MATERIA BRENT PROFI BUH(I) 360	LE 2		CABLE DI	AMETER 1.5 IN
CA8 Cur	ILE MATERIA RENT PROFI SUM(1) 360	LE 2 G LHS	CABLE LENGTH FFET	CABLE DI OCEAN DE PAGE 52	AMETER 1.5 IP
CAR CUR T S	SLE MATERIA RENT PROFI SUB(I) 360 X SUB(N) BAR	LE 2 G LHS Y SUB(N) BAR	FEAGLH	CABLE DI OCEAN DE PAGE 52 MEAN TENSION	AMETER 1.5 IN PIH 6000 FFE THE FA SUB(11) RAR
CAB CUR T S	ELE MATERIA REST PROFI SUB(I) 360 X SUB(N) BAR FLET	LE 2 G LHS Y SUB(V) BAR FEFT	ECHQTH FFET	CABLE DI OCEAN DE PAGE 52 MEAN TENSION LBS	AMETER 1.5 IN PIH 6000 FFE THE FA 5UB (%) 9AP DEGREES
CAB CUR T S	ELE MATERIA REST PROFI SUB(I) 360 X SUB(N) BAR FIET	LE 2 G LHS Y SUB(N) BAR FEFT 143	ECHGTH FFET 600?	CABLE DI DICEAN DE PAGE 52 MEAN TENSION LBS 3596	AMETER 1.5 IN PIH 6000 FFE THE FA 5UB (%) RAR DEGREES
CAB CUR T S	ELE MATERIA REST PROFI SUB(I) 360 X SUB(N) BAR FIST C	LE 2 G LHS Y SUB(V) BAR FEFT 143 142	£046TH FFET 600? 5902	CABLE DI DICEAN DE PAGE 52 MEAN TENSION LBS 3596	AMETER 1.5 IN PIH 6000 FFE THE FA SUB(") BAR DEGREES 1.1
CAB CUR T S	ELE MATERIA ERENT PROFIC SUB(I) 360 X SUB(N) BAR FIST C 100 500	LE 2 Q LHS Y SUB(N) BAR FEFT 143 142	£046TH FFET 600? 5902 5502	CABLE DI OCEAN DE PAGE 52 MEAN TENSION UBS 3596 3596 3562	AMETER 1.5 IN PIH 6000 FFE THE FA SUBTY) RAR DEGREES 1.1 1.7
CAB CUR T S	SLE MATERIA SRENT PROFI SUB(I) 360 X SUB(N) BAR FEST C 100 500	LE 2 G LHS Y SUB(N) BAR FEFT 143 142 134	5902 5904	CABLE DI DICEAN DE PAGE 52 MEAN TENSION UBS 3596 3596 3562	AMETER 1.5 ITPTH 6000 FFE THETA SUBTEM BAR DEGREES 1.1 1.7 1.2 1.5
CAB CUR T S	SLE MATERIA SRENT PROFI SUB(I) 360 X SUB(N) BAR FEST C 100 500	LE 2 G LHS Y SUB(N) BAR FEFT 143 L42 134 124	5902 5902 5904 4002	CABLE DI DICEAN DE PAGE 52 MEAN TENSION LBS 3596 3596 3596 3525 3477	AMETER 1.5 ITPH 6000 FFE THE FA SUB (%) RAR DEGREES 1.1 1.0 1.2 1.6
CAB CUR T S N O 1 2 3	SLE MATERIA RENT PROFI 360 (I) 808 (N) 808 FEST C 100 500 100 500 3000	LE 2 G LBS Y SUB(N) BAR FEFT 143 1.42 134 124 102 78	5902 5902 5904 4002 3000	CABLE DI DICEAN DE PAGE 52 MEAN TENSION LBS 3596 3596 3596 3525 3477 3425	AMETER 1.5 IN PIH 6000 FFE THE FA SUB(1) RAR DEGREES 1.1 1.0 1.2 1.6 1.6 1.7
CAB CUR T S N O 1 2 3 4	DURY TRANSPORTED TO SEE THE SE	LE 2 G LHS Y SUB(N) BAR FEFT 143 1.42 134 124 102 78 57	ENGTH FEET 600? 5902 5502 5004 4002 3000 1998	CABLE DI DICEAN DE PAGE 52 MEAN TENSION LBS 3596 3596 3596 3525 3477 3425 3375	AMETER 1.5 1 PTH 6000 FFE THE TA SUB(") RAR DEGREES 1.1 1.0 1.2 1.5 1.6 1.7 1.7
CAB CUR T S N O 1 2 3 4 5	ELE MATERIA REST PROFI 360 (1) 808 X SUB(N) BAR FEST C 100 500 3000 4000 5000	LE 2 G LHS Y SUB(N) BAR FEFT 143 L42 134 124 102 78 57 27	ENGTH FFET 600? 5902 5502 5004 4002 3000 1998	CABLE DI DICEAN DE PAGE 52 MEAN TENSION LBS 3596 3596 3562 3525 3477 3425 3375 3331	AMETER 1.5 I PIH 6000 FFE THE TA SUB(') RAR DEGREES 1.1 1.7 1.5 1.6 1.7
CAB CUR T S N O 1 2 3 4 5 6 7 8	ELE MATERIA EREST PROFI SUB(I) 360 X SUB(N) BAR FIST C 100 500 3000 4000 5000 5500	LE 2 G LHS Y SUB(N) BAR FEFT 143 142 134 124 102 78 57 27 13	ENGTH FFET 600? 5902 5502 5004 4002 3000 1998 995 499	CABLE DI DICEAN DE PAGE 52 MEAN TENSION LBS 3596 3596 3562 3525 3477 3425 3375 3331 3286	AMETER 1.5 1 PTH 6000 FFE THE TA SUB(9) RAP DEGREES 1.1 1.7 1.7 1.7 2.1

CABLE MATERIAL NYLON	
CURRENT PROFILE 2	
T SUB(1) 2160 LBS	

ч	X SUB(N) BAR FEET	Y SUB(4) BAR FEET	CABLE LENGTH FFET	MEAN TENSION LBS	THETA SUR(N) RAK DEGREES
Ç	e	356	6215	2150	1.7
1	100	303	5915	2157	1.0
2	500	287	5515	2119	2.2
3	1000	264	5016	2086	2.5
4	2000	215	4011	2042	2.8
5	3000	164	300£	1996	2.9
3	4006	111	2002	1946	2.7
7	3000	57	996	1898	3.0
8	5500	28	501	1853	3.7
•	5900	5	100	1809	3.3
10	600n	-0	O	1770	3.2
ANCH	UR			1769	3.8

CABLE MATERIAL NYLON CURRENT PROFILE 2 T SUB(1) 720 LBS

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CABLE DIAMLTER 1.5 IN UCEAN DEPTH GOLD FEET PAGE 54

£1

CABLE DIAMETER D.S IN OCEAN DEPTH 6000 FEEL

PAGE 53

	X SUB(N)	Y SUB(N)	CABLE	MEAN	THETA SUD (11)
	ВАЧ	BAR	LENGTH	TENSION	BAR
N	FEET	FEET	FEET	LBS	REGREES
Э	G	1055	6125	722	5.1
1	100	1346	6024	721	5.3
-					
2	500	1008	5522	688	6.7
-		•••			
3	1000	923	5116	650	8.1
					• • • • • • • • • • • • • • • • • • • •
4	2000	783	4098	608	9.5
5	3000	630	3779	580	10.3
6	4000	463	2059	509	11.3
7	5000	287	1036	455	12.7
8	5500	156	522	420	13.8
	_				
9	590G	29	104	361	18.3
		_	_		
10	6000	-0	-0	347	20.3
ANCH	tor			342	17.8

CABLE CONFIGURATIONS AND TENSIONS

CABLE MATERIAL NYLON	CABLE	DIAMETER 0.5 1	ч
CURRENT PROFILE 3	DCEAN	DEPTH 6000 FEE	T
T 508(1) 3600 LBS	PAGE	55	

	X SUB(N) BAR	Y SUB(N) BAR	CARLE LENGTH	MEAN TENSION	THE TA SUS (N)
Ŋ	FELT	FEET	FEET	LBS	DEGREE'S
þ	0	4491	7587	3617	4.1
1	100	5484	7487	3607	4.1
2	500	4409	7077	3559	12.3
3	1006	4168	6527	3522	24,5
4	2000	3467	5312	3493	35.3
5	3000	2621	3976	3459	34.5
6	4000	1757	2667	3451	43. 5
7	5000	688	1330	3397	40.8
8	5500	436	665	3367	41.2
9	5200	90	135	3349	41.5
20	6000	~ 9	~0	3337	42.2
ANC	ion.			3333	42.1

CABLE MATERIAL NYLON CURRENT PROFILE 3 T SUB(1) 2160 LBS CABLE DIAMETER 0.5 IN OCEAN DEPTH 6000 FEET PAGE 56

ផ្	X SUB(N) BAR FEET	Y SUB(4) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THETA SUB(N) BAR DEGREES
3	Q	9367	11270	2178	7.5
3	100	9355	11170	2162	6.5
2	500	9184	10749	2133	22.0
3	1006	8765	10111	2930	38.1
4	2000	7398	8417	208 3	54.7
5	3000	5684	6432	2060	59.8
6	4000	3892	4376	2031	51.2
?	5000	2030	2264	1999	61.7
8	5508	1055	1172	1965	63.5
9	5900	206	228	1991	64.7
10	6000	~0	~0	1997	65.4
ANCH	OK			1954	65.5

	CAE	LE CONFIGUR	RATIÖNS AT	O TENSION	S
CURS	LE MATERIAL RENT PROFIL JB(1; 1890	E 3			AMETER 0.5 IN PTH 6000 FEET
N	X SUB(N) BAR FLET	Y SUB(N) BAR FEET		MEAN TENSION LBS	RAR
0	0	36918	41734	1905	7.8
1	100	36877	41432	1891	7.8
2	500	36375	40132	1829	23.2
3	1000	34940	38065	1917	43.9
4	2000	29906	32213	1795	59.0
5	3000	23468	25105	1803	65.4
6	4500	16279	17304	1780	67.1
7	5000	8722	9180	1762	68.5
8	5500	4716	4936	1706	69.7
9	5900	935	1029	1714	70.9
10	6000	-0	-0	1762	72.1
ANCH	IOR			1717	72.3
CURF	LE MATERIAL RENT PROFIL JB(1) 3600	.E 4			AMETER 0.5 IN PTH 6000 FFET

N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEE!	MEAN TENSION LBS	THETA SUB(N) SAR DEGREES
3	c	6043	8574	3621	14.4
1	100	6017	8471	3598	14.5
2	500	5850	8038	3548	22.5
3	1000	5512	7437	3521	34.0
4	2000	4564	6060	3495	43.8
5	3000	3462	4575	3461	47.7
6	4000	2331	3063	3445	48.5
7	5000	1185	1540	3416	49.0
8	5500	591	774	342?	50.0
9	5900	122	158	3368	50.0
10_	6000	-0	-0_	3361	50.7
ANCH	OR		-	3348	50.5

CURR	E MATERIAL ENT PROFIL 5(1) 2880	E 4			AMETER 0.5 IN PTH 6000 FEET
N	X SUB(4) BAR FECT	Y SUB(1) DAR FOLT	CABLE LENGTH FEET		THETA SUB(N) BAR DEGREES
0	0	8389	10493	2904	19.0
1	190	8356	10298	287/	18.2
2	500	h143	9846	2829	28.0
3	1000	7701	4178	2805	41.4
4	2000	5415	755C	2760	52.°
5	3000	4195	5731	2752	55.7
6	4000	3333	3875	2740	57.9
7	5000	1708	1974	2721	54.5
8	5500	876	1010	2719	59.4
9	5900	177	203	560F	60.2
10	0006	-0	-e	7667	62.6
ANCH	ICK			2664	60.7
				• • • •	•••
CUR	LE MATERIAL RENT PROFIL JB(1) 2880	٤ 4		CABLE DI	AMETER 0.5 IN 21H 50CO FLET
CUR	LE MATERIAL RENT PROFIL	٤ 4	CARLE LFNGTH FEET	CABLE DI	AMETER 0.5 IN 21H 50CO FLET
CURF T St	LE MATERIAL RENT PROFIL JB(1) 2860 K SUH(N) BAR	Y SUB(N)	LENGTH	CABLE DI DCEAN DE PAGE GO MEAN TENSION	AMETER 0.5 IN PIH 50(0 FLET THETA SUB(N) BAR
CURF T St	LE MATERIAL RENT PROFIL JB(1) 2860 & SUH(N) BAR FEET	LE 4) LBS Y SUB(N) BAR FEET	LENGTH FEET	CABLE DI DCEAN DE PAGE GO MEAN TENSION LBS	AMETER 0.5 IN PIH 50(0 FLET THETA SUB(N) BAR DEGREES
CURF T St 'N O	LE MATERIAL RENT PROFIL JB(1) 2860 & SUH(N) BAR FEET	Y SUB(N) BAR FEET 8368	LENGTH FEET 10393	CABLE DI OCEAN DE PAGE GO MEAN TENSION LBS 2906	AMETER 0.5 IN PIH 5000 FLET THETA SUB(N) BAR DEGREES
CURF T St	LE MATERIAL RENT PROFIL JB(1) 2880 A SUB(N) BAR FEET O 100	Y SUB(N) BAR FEET 8368	LENGTH FEET 10383 10278	CABLE DI OCEAN DE PAGE GO MEAN TENSION LBS 2906 2879	AMETER 0.5 IN PIH 5000 FEET THETA SUB(N) BAR DEGREES 1:.0
CURF T St 'N O 1	LE MATERIAL RENT PROFIL JB(1) 2880 & SUB(N) BAR FEET 0 100 500	Y SUB(N) BAR FEET 8368 8335	LENGTH FEET 10383 10278 9826	CABLE DI DCEAN DE PAGE GO MEAN TENSION LBS 2906 2879 2830	AMETER 0.5 IN PIH 6000 FEET THETA SUB(N) BAR DEGREES 18.0 18.2 28.0
CURF T St 'N O 1 2	LE MATERIAL RENT PROFIL UB(1) 2880 X SUB(N) BAR FEET 0 100 500	Y SUB(N) BAR FEET 8368 8335 8123 7682	LENGTH FEET 10383 10278 9826 9158	CABLE DI DCEAN DE PAGE GO MEAN TENSION LBS 2906 2879 2830 2800	AMETER 0.5 IN PIH 6000 FLET THETA SUB(N) BAR DEGREES 1:.0 18.2 28.0 41.3
CURF T St 'N O 1 2	LE MATERIAL RENT PROFIL JB(1) 2880 X SUB(N) BAR FEET 0 100 500 1000 2000	Y SUB(N) BAR FEET 8368 8335 8123 7682 6402	LENGTH FEET 10383 10278 9826 9158 7535	CABLE DI DCEAN DE PAGE 60 MEAN TENSION LBS 2906 2879 2830 2800 2781	AMETER 0.5 IN PIH 60(0 FLET) THETA SUB(N) BAR DEGREES 18.0 18.2 28.0 41.3 52.3
CURFT SE	LE MATERIAL RENT PROFIL JB(1) 2886 X SUH(N) BAR FEET 0 100 2006 3000	Y SUB(N) BAR FEET 8368 8335 8123 7682 6402 4883	LENGTH FEET 10383 10278 9826 9158 7535 5717	CABLE DI DCEAN DE PAGE 60 MEAN TENSION LBS 2906 2879 2830 2860 2781	AMETER 0.5 IN PIH 50(0 FLET THETA SUB(N) BAR DEGREES 1:.C 18.2 28.C 41.3 52.3
CURFT SE	LE MATERIAL RENT PROFIL JB(1) 2860 & SUH(N) BAR FEET 0 100 500 1000 2000 3000 4000	Y SUB(N) BAR FEET 8368 8335 8123 7682 6402 4883 1326	LENGTH FEET 10383 10278 9826 9158 7535 5717 3865	CABLE DI DCEAN DE PAGE 60 MEAN TENSION LBS 2906 2879 2830 2860 2781 2752 2745	AMETER 0.5 IN PIH 50(0 FLET THETA SUB(N) BAR DEGREES 1:.C 18.2 28.C 41.3 52.3 56.7 57.7

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60.6

60.6

2662

CA	BL	E	MA	TE	RI	AI.	NYL	ON
CU	RH	EN	T	PR	OF	ILE	4	
T	Su	18 (1)		21	40	LBS	

CABLE DIAMETER 0.5 IN OCEAN DEPTH 6000 FEET PAGE 61

	X SUBIN	Y SUB(N)	CABLE	MEAN	THETA SUN (N)
	BAR	BAR	LENGTH	TENSION	BAR
N	FEET	FEET	FEET	LBS	DEGREES
0	0	14922	16223	2174	24.2
1	100	14876	16113	2139	24.6
2	500	14576	15613	2090	36.8
3	1000	13925	14793	2068	52.5
		•			
4	2000	11864	12502	2065	64.2
				_	
5	3000	9298	9748	2036	68.9
			. = = =		30. 0
6	4000	6447	6723	2018	70.3
-	5000	2452	2575	3043	71 7
7	5000	3452	3575	2042	71.7
•	5500	1770	1027	2022	T2 4
8	5500	1770	1834	2022	73.6
9	6000	405	416	1974	74.2
9	5900	405	410	1914	1702
10	6000	-0	-0	1984	75.4
10	טעעם	-0	- 5	1707	1247
ANCH	IOR			1973	75.4

CABLE MATERIAL NYLON CURRENT PROFILE 3 T SUB(1) 3600 LBS CABLE DIAMETER 0.5 IN OCEAN DEPTH 1800 FEET PAGE 62

N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THE TA SUB (N) BAR DEGREES
0	0	921	2051	3600	2.3
. 1	30	920	2021	3598	2.3
2	_ 150	909	1900	3571	5.3
3	300	880	1748	3555	10.8
4	600	781	1434	3498	18.0
5	900	636	1101	3472	26.0
6	1200	455	753	3454	31.8
7	1500	239	384	3418	35.8
8	1650	120	192	3393	38.2
. 9	1770	25	39	3378	39.7
10	1800	6 _	-0	3357	40.5
ANC	HOR			3362	40.6

CABLE CONFIGURATIONS AND TENSIONS

CABLE MATERIAL NYLON	CABLE DIAMETER 0.5 IN
CURRENT PROFILE 3	OCEAN DEPTH 1800 FEET
T SUB(1) 2160 LBS	PAGE 63

	X SUB(N)	Y SUB(N) BAR	CABLE LENGTH	MEAN TENSION	THETA SUB(N)
N	FEET	FLLT	FEET	LBS	DEGKEZS
0	0	1780	2621	2166	3.8
1	30	1778	2591	2164	3.7
2	150	1750	2470	2137	8.3
3	300	1715	2313	2104	16.9
4	600	1542	1958	2057	29.1
5	900	1283	1569	2039	41.1
5	1200	934	1116	2025	49.5
7	1500	506	586	2003	55.0
8	1650	258	298	1964	58.8
9	1770	55	63	1977	60.4
10	1800	-0	-0	1955	61.6
ANCH	1CR			1964	61.7

CABLE MATERIAL NYLON CURRENT PROFILE 3 T SUB(1) 1440 LBS

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CABLE DIAMETER 0.5 IN OCEAN DEPTH 1800 FEET PAGE 64

	X SUB(N)	Y SUB(N)	CABLE	MEAN	THE TA SUB (N)
N	BAR Fēet	BAR Feet	LENGTH FEET	TENSION LBS	HAR Degrees
.4	7551	FECT	FCC+	ဥဝဒ	0237203
0	0	3730	4312	1446	5.6
1	30	3727	4282	1443	5.7
2	150	3699	4159	1410	13.1
3	300	3628	3993	1381	25.2
4	600	3358	3588	1343	42.0
5	900	2877	3022	1332	57.2
6	1200	2225	2303	1331	66.4
7	1500	1318	1348	1342	72.5
8	1650	700	714	1319	75.9
9	1770	173	175	1289	77.8
10	1800	-0	0	1300	70.9
ANCH	IOR			1294	79.9

CABLE MATERIAL STEEL	C
CURRENT PROFILE 3	0
T SUB(1) 10000 LBS	ρ

CABLE DIAMETER 0.5 IN OCEAN DEPTH 1800 FEET PAGE 65

	X SUB(N) BAR	Y SUB(N) BAR	CABLE LENGTH	MEAN TENSION	INETA SUB(N)
N	FEET	FEET	FEET	LBS	DEGKEES
0	0	429	1858	10023	2.5
1,	30	428	1828	10001	2.5
2	150	420	1708	9873	3.6
3	300	406	1558	9663	5.5
4	600	360	1252	9325	8.6
5	900	295	943	8904	12.2
6	1200	212	632	8467	14.3
7	1500	114	319	8050	18.1
8	1650	59	161	7706	19.6
9	1770	11	32	7515	21.2
10	1800	-0	-0	7385	21.8
ANCH	IOR			7367	21.9

CABLE MATERIAL STEEL CURRENT PROFILE 3 T SUB(1) 6000 LBS CABLE DIAMETER 0.5 IN OCEAN DEPTH 1800 FEET PAGE 66

	X SUB(N)	Y SUB(N)	CABLE	MEAN	THETA SUB(N)
	BAR	BAR	LENGTH	TENSION	BAR
N	FEET	FEET	FEET	LBS	DEGREES
•					7C311CC3
Э	o	888	2047	6036	, ,
J	U	φne.	2041	6034	4 . 0
1	30	886	2017	6013	4.1
2	150	873	1896	5884	6.0
3	300	848	1745	5674	9.3
_	300	0 10	****	2014	73.7
	600	770	1424	52/2	15.0
4	600	770	1434	5343	15.0
_					
5	900	650	1112	4919	21.7
6	1200	490	772	4497	28.4
7	1500	280	407	4068	35.1
•	2300	200	401	4000	JJ • £
8	1/50	1/0	211		
O	1650	148	211	3774	41.1
_		_ 4			
9	1770	31	43	3562	44 • 6
15	1800	-0	~0	3448	47.0
					-
ANCH	OR			3430	47.4
~	~			3430	7107

CABLE MATERIAL STEEL CURRENT PROFILE 3 T SUB(1) 4858 LBS CABLE DIAMETER 0.5 IN OCEAN DEPTH 1800 FEET PAGE 67

N	X SUB(N) BAR FEET	Y SUB(N) BAR FEET	CABLE LENGTH FEET	MEAN TENSION LBS	THE FA SUB (N) BAR DEGREES
0	0	1596	2564	4894	5.0
1	30	1593	2534	4873	5.1
2	150	1578	2413	4746	7.5
3	300	1547	2260	4539	11.6
4	600	ì444	1945	4198	18.9
5	900	1285	1606	3770	28.2
6	1200	1050	1223	3351	37.9
7	1500	707	769	2921	48.9
8	1650	453	478	2636	59.9
9	1770	145	147	2433	69.6
10	1800	-0	-0	2352	77.9
ANCH	ÐŔ			2323	80.2

GM DEFENSE RESEARCH LABORATORIES 🕸 GENERAL MOTORS CORPORATION

TR65-79

TABLES OF DYNAMIC TENSIONS

(3 pages)

TR65-79

	F	333				115			1111			888				2225		
	=	353	1	3 ×	===	111	116	¥ = =	1111	2238		8 2 8		223	828	2222	8 3	222
Γ	Ė									8 2 2 2	£668			989		 	8833	
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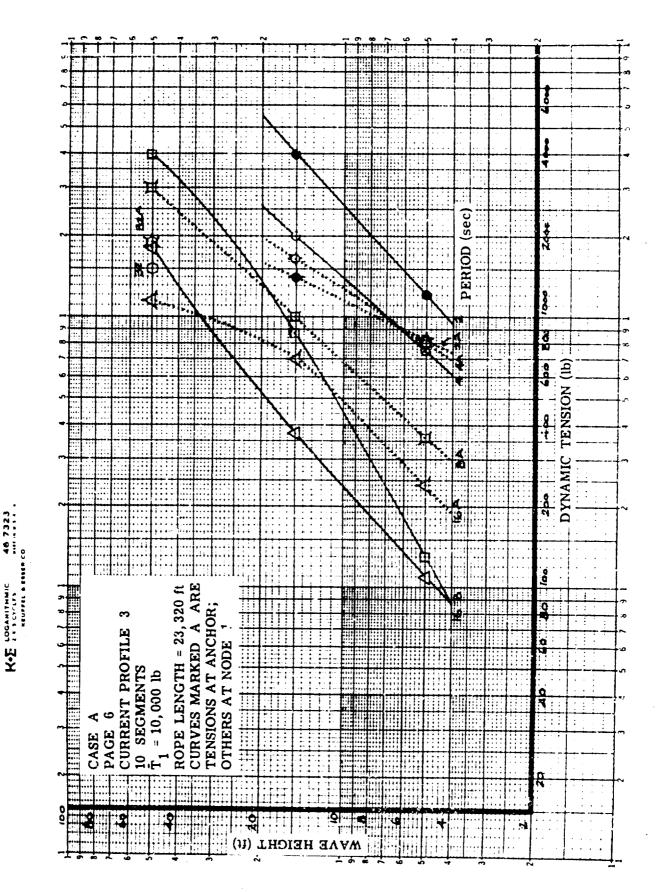
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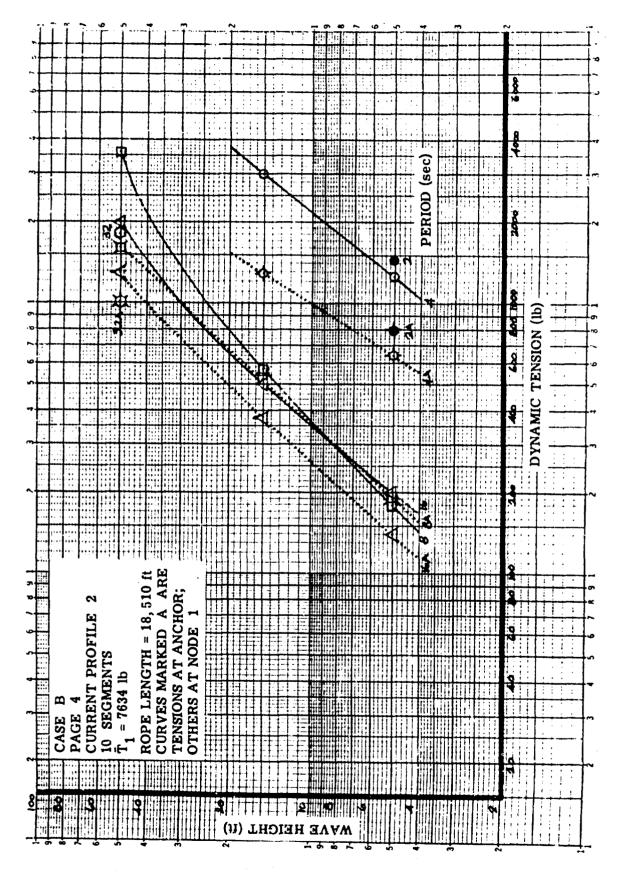
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PLOTS OF DYNAMIC TENSIONS

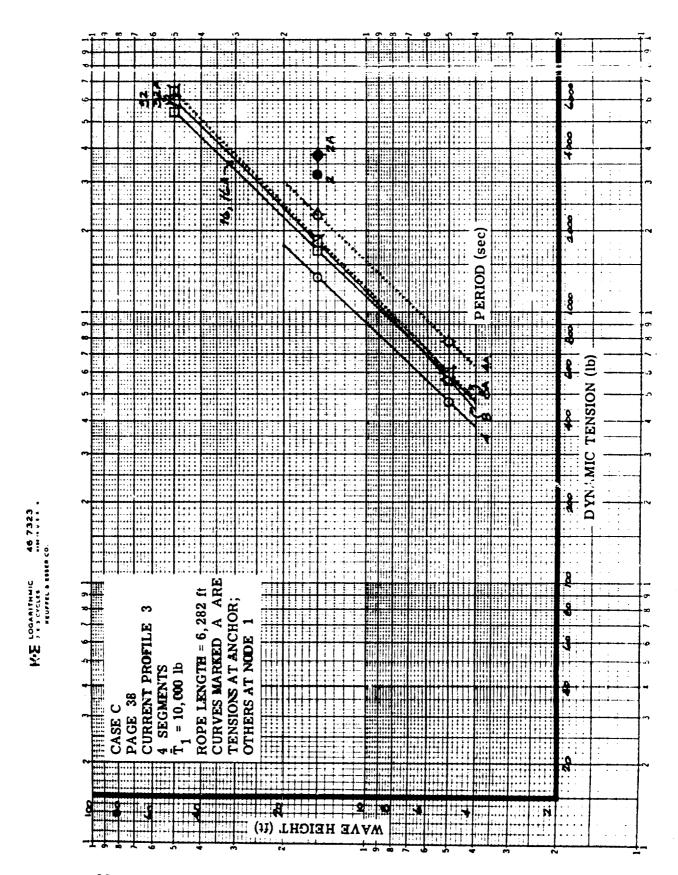


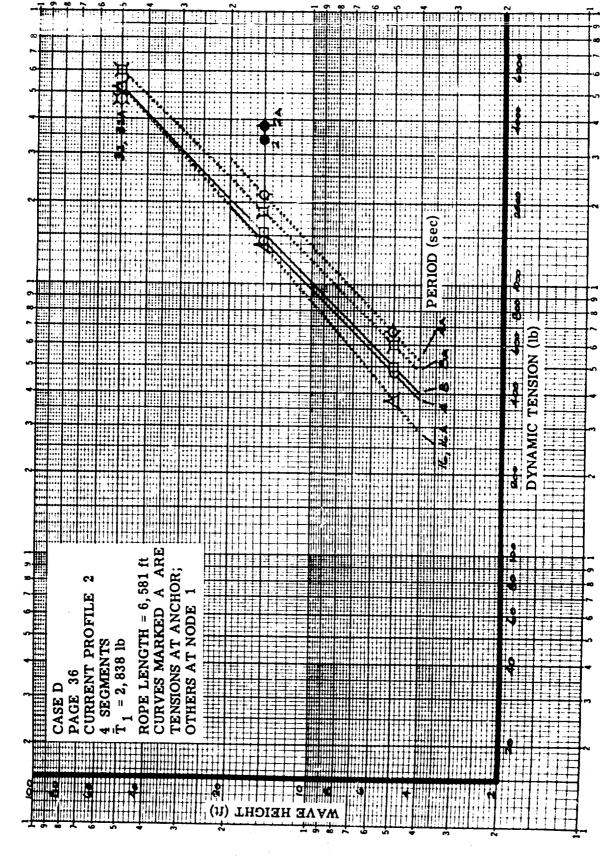
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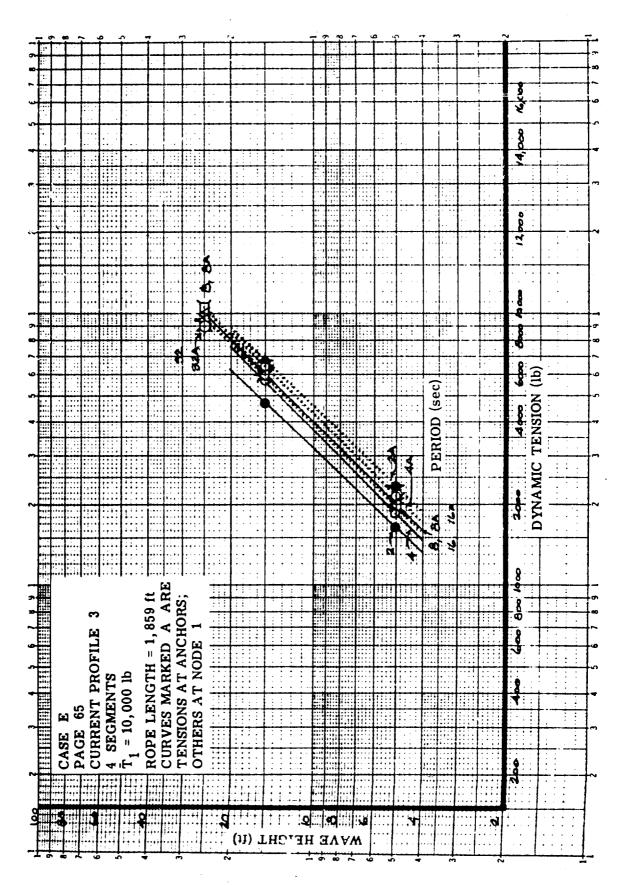
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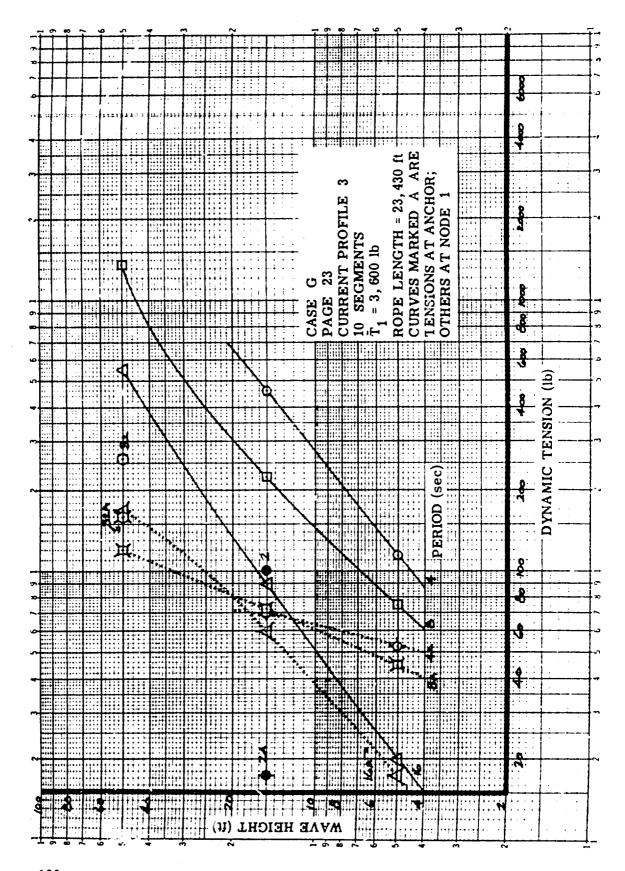
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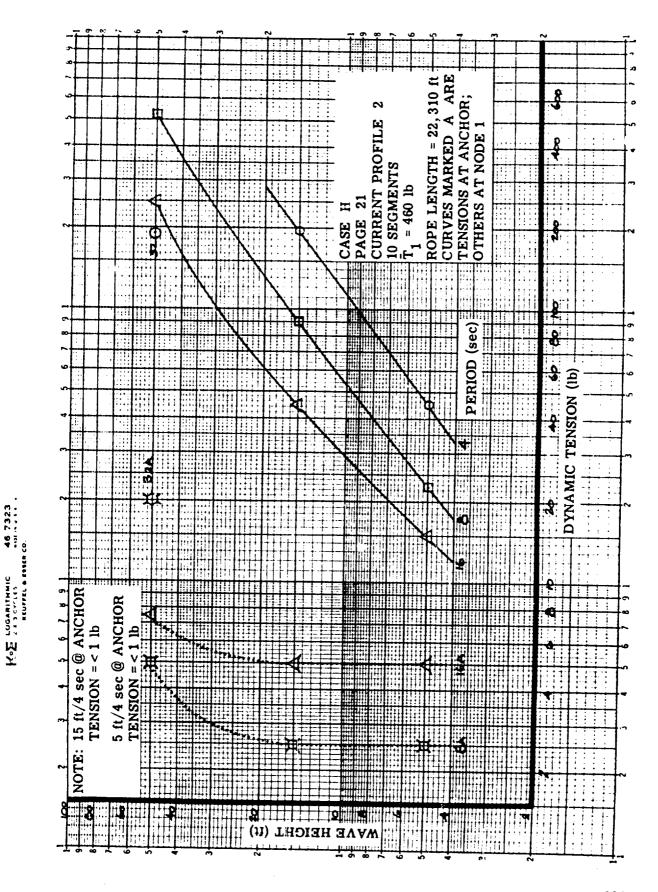


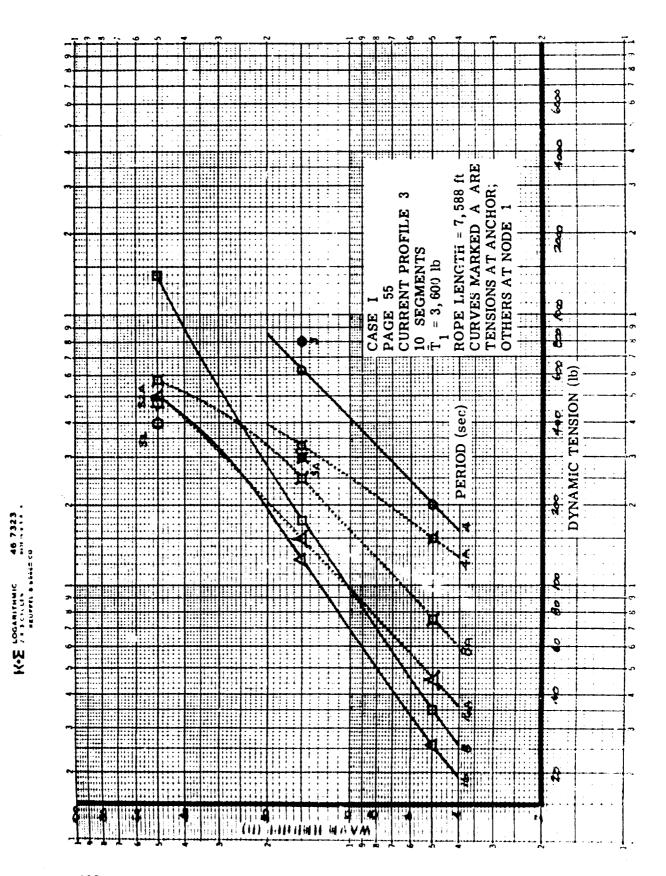


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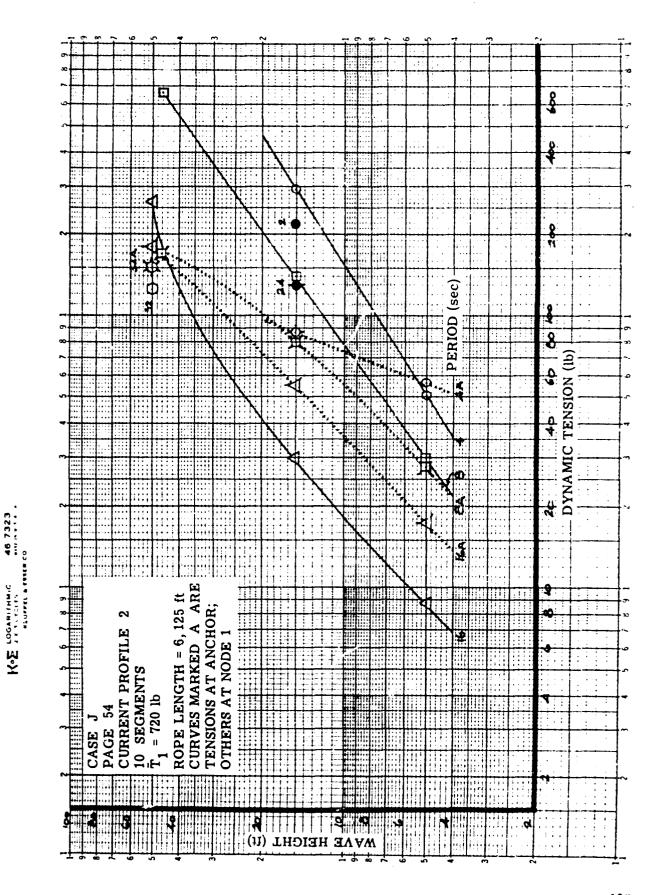




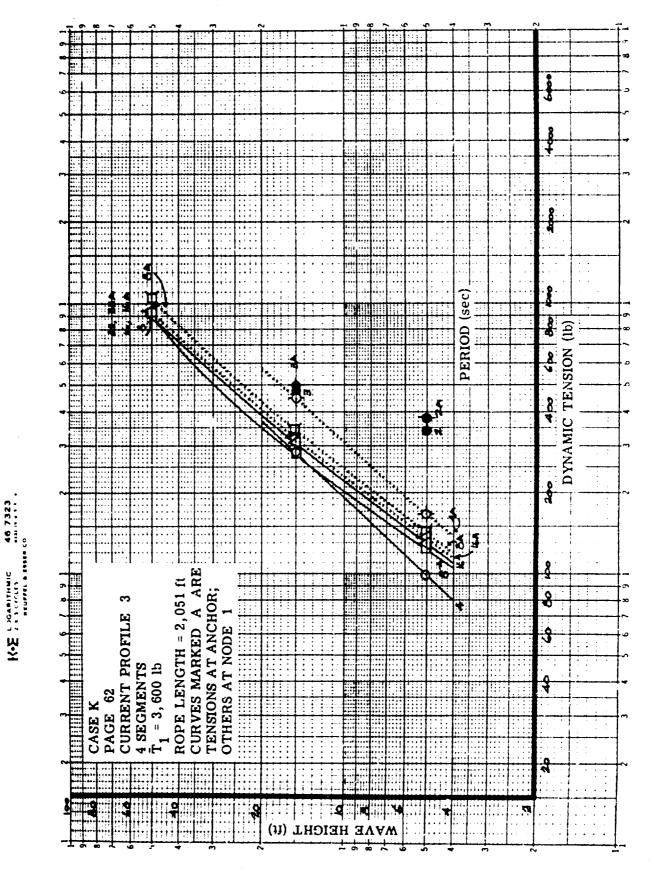




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TR65-79

TR65-79

Rope Material = Steel		Water D	epth = 18,	Reference Page 6				
Rope Diam	eter = 0.5	in.	$\overline{T}_1 = 10$	0,000 lb		Case A		
Wave Height (ft)	Wave Period (sec)	n	Rope Angie (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW*	
50	32	1 2 3 4 5 6 7 8 9	7.8 14.3 18.3 21.4 25.9 32.9 43.3 56.4 71.7	0 3.5 17.5 19.0 20.0 22.5 6.0 -5.0	50.0 47.0 43.2 37.6 31.2 25.0 19.0 14.6 14.5	3.2 10.0 9.4 7.3 8.6 10.0 10.6 9.2 4.5		
50	16	1 2 3 4 5 6 7 8 9	7.8 14.3 18.3 21.4 25.9 32.9 43.3 56.4 71.7	3.0 8.0 18.0 21.3 24.0 30.5 39.5 54.0 -10.5	50.0 48.0 45.4 40.2 34.6 27.8 19.4 13.8 8.2	2.0 6.0 4.5 3.7 5.0 6.4 8.0 7.2 5.0		
50	8	1. 2 3 4 5 6 7 8 9	7.8 14.3 18.3 21.4 25.9 32.9 43.3 56.4 71.7	3.5 8.0 15.5 22.0 23.5 31.5 41.0 55.0 52.0	49.8 47.4 45.0 42.4 39.0 33.0 24.2 18.0 7.4	1.0 2.0 1.6 1.0 1.8 3.0 4.2 3.0 5.0		

^{*} Rotation of nodes counierclockwise except when $\ \underline{X}$ is shown in this column.

TR65-79

Rope Mate	Rope Material = Steel		Water D	epth = 6,0	000 ft	Ref	erence Page 6	
Rope Diam	eter = 0.5	in.	$\overline{T}_1 = 10$,	000 lb		Case A		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW	
15	16	1 2 3 4 5 6 7 8 9	7. 8 14. 3 18. 3 21. 4 25. 9 32. 9 43. 3 56. 4 71. 7	4. 0 5. 5 19. 0 22. 0 26. 0 30. 0 30. 0 31. 5 -9. 0	15. 0 14. 6 13. 7 12. 1 10. 6 8. 6 6. 2 4. 2 3. 4	0.6 3.0 2.4 2.0 2.6 3.2 3.8 2.6 1.6		
15	8	1 2 3 4 5 6 7 8 9	7. 8 14. 3 18. 3 21. 4 25. 9 32. 9 43. 3 56. 4 71. 7	6. 0 16. 5 21. 5 25. 5 33. 0 43. 5 54. 0 -8. 5	15. 4 15. 0 14. 8 12. 8 10. 6 8. 1 3. 1 2. 6	0. 2 0. 8 0. 4 1. 1 1. 6 2. 4 2. 1 2. 1		
15	4	1 2 3 4 5 6 7 8 9	7.8 14.3 18.3 21.4 25.9 32.9 43.3 56.4 71.7	5. 0 9. 0 17. 0 19. 0 21. 0 30. 0 42. 5 60. 0 69. 0	14. 9 13. 3 11. 6 8. 8 10. 0 12. 5 11. 6 9. 2 3. 8	0.3 1.5 0.5 0.5 0.2 0.2 1.0 0.3 1.6		

TR65-79

Rope Material = Steel			Water D	epth = 6,0	000 ft	Reference Page 6		
Rope Diam	neter = 0.5	in.	$\bar{T}_1 = 10,000 \text{ lb}$			Case A		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW	
5	16	1 2 3 4 5 6 7 8	7.8 14.3 18.3 21.4 25.9 32.9 43.3 56.4 71.7	4.0 -3.0 18.5 21.5 25.0 33.0 -32.0 22.0 -12.5	5. 0 5. 0 4. 3 4. 0 3. 5 2. 9 2. 5 1. 6 1. 4	0.2 1.1 1.6 1.0 1.4 1.8 1.9 1.0		
5	8	1 2 3 4 5 6 7 8	7.8 14.3 18.3 21.4 25.9 32.9 43.3 56.4 71.7	5.5 3.5 19.0 22.5 28.5 36.0 49.0 60.0 -12.0	5. 0 5. 2 5. 2 5. 1 4. 7 3. 9 2. 8 2. 2	0 0.3 0.2 0.5 0.8 1.3 1.1		
5	4	1 2 3 4 5 6 7 8	7.8 14.3 18.3 21.4 25.9 32.9 43.3 56.4 71.7	5.0 13.0 21.9 13.5 19.0 30.0 45.0 63.0 71.5	4.8 4.1 3.2 2.3 4.1 5.7 5.4 4.3 1.8	0. 2 1. 0 0. 4 0. 2 0 0. 2 0 5 0. 2 0. 5		
5	2	1 2 3 4 5 6 7 8	7.8 14.3 18.3 21.4 25.9 32.9 43.3 56.4 71.7	5.5 8.0 19.0 20.0 27.0 34.0 35.5 51.5 72.0		0 0, 4 0, 2 0, 1 0, 1 0, 4 0 0		

TR65-79

Rope Material = Steel		Water I	Depth = 18,	000 ft	Reference Page 4		
Rope Dia	meter = 0.5	in.	$\overline{T}_1 = 7$,	634 lb		Case	В
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW
50	32	1 2 3 4 5 6 7 8	1.6 1.9 2.0 2.6 3.7 5.8 10.0 20.0 45.8	-1. 0 -3. 5 1. 5 -0. 5 -1. 5 -4. 5 -10. 5 -25. 5 -25. 0	50.0 41.8 45.0 39.4 34.6 31.4 30.0 35.0	0 3.0 3.5 3.0 3.2 3.6 3.4 7.2	
50	16	1 2 3 4 5 6 7 8	1. 6 1. 9 2. 0 2. 6 3 7 5. 8 10. 0 20. 0 45. 8	0.5 2.5 2.5 3.0 3.0 4.0 -8.5 -26.5	50.0 47.5 44.5 37.0 29.5 22.0 17.2 18.5 20.5	0 2.0 1.2 2.2 2.5 2.9 3.3 8.3 1.4	
50	8	î 2 3 4 5 6 7 8 9	1.6 1.9 2.0 2.6 3.7 5.8 10.0 20.0 45.8	1.0 1.5 3.0 3.5 5.5 9.5 39.5	49.5 48.8 47.0 40.0 32.5 24.0 14.4 10.4 12.2	0 0.8 0.4 0.8 1.0 1.8 2.8 6.2	

TR65-79

Rope Material = Steel			Water I	Depth = 18,0	Reference Page 4			
Rope Dia	meter = 0.5	in.	$\overline{T}_1 = 7$,	634 lb		Case B		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW	
15	16	1 2 3 4 5 6 7 8	1. 6 1. 9 2. 0 2. 6 3. 7 5. 8 10. 0 20. 0 45. 8	0 -2. û 3. 0 1. 5 0 -2. 5 -12. 5 -26. 5 -25. 5	15. 0 14. 4 13. 4 11. 6 10. 0 8. 7 8. 2 9. 4 9. 4	0 0.3 0.8 0.9 1.2 1.4 1.4 2.4		
15	8	1 2 3 4 5 6 7 8 9	1. 6 1. 9 2. 0 2. 6 3. 7 5. 8 10. 0 20. 0 45. 8	1.0 -0.5 2.5 4.0 3.5 4.0 -1.5 -25.0	15. 0 14. 8 13. 9 12. 0 10. 0 7. 6 5. 3 4. 6 4. 9	0 0.4 0.2 0.3 0.6 1.0 1.4 3.0 0.5		
15	4	1 2 3 4 5 6 7 8 9	1. 6 1. 9 2. 0 2. 6 3. 7 5. 8 10. 6 20. 0 45. 8	1. 5 0 2. 0 2. 0 3. 5 6. 5 10. 0 50. 0 -26. 0	15. 0 14. 8 16. 0 18. 8 18. 8 15. 2 8. 2 4. 9 5. 0	0.8 0.8 0 0.8 0.4 1.2 0.4 1.1		

TR65-79

Rope Material = Steel			Water I	Depth = 18,	Reference Page 4			
Rope Dia	meter = 0.5	in.	$\overline{T}_1 = 7$,	634 lb		Case B		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW	
5	16	1 2 3 4 5 6 7 8	1. 6 1. 9 2. 0 2. 6 3. 7 5. 8 10. 0 20. 0 45. 8	0 2.5 2.0 0 -5.0 -17.5 -26.5	5. 0 4. 9 4. 6 4. 2 3. 9 3. 8 4. 3 4. 2	0 0. 1 0. 4 0. 4 0. 6 0. 8 0. 7 0. 7 0. 1		
5	8	1 2 3 4 5 6 7 8 9	1. 6 1. 9 2. 0 2. 6 3. 7 5. 8 10. 0 20. 0 45. 8	1. 0 -4. 0 4. 0 3. 0 4. 5 3. 0 -7. 0 -33. 0 -25. 0	5. 0 5. 0 4. 6 4. 0 3. 5 2. 9 2. 4 2. 7 2. 8	0 0 0.1 0.1 0.3 0.5 0.8 1.1		
5	4	1 2 3 4 5 6 7 8	1. 6 1. 9 2. 0 2. 6 3. 7 5. 8 10. 0 20. 0 45. 8	1.0 0.5 2.0 1.5 4.0 7.0 8.5 64.0	5. 2 5. 7 7. 0 8. 8 8. 8 7. 2 4. 0 3. 4 3. 2	0 0.1 0 0.1 0.3 0.8 0.8		
5	2	1 2 3 4 5 6 7 8 9	*					

^{* (}x) and (y) sweeps not obtainable

TR65-79

Rope Ma	Rope Material = Steel		Water D	epth = 6,0	Reference Page 38			
Rope Di	ameter = 0.	5 in.	$\overline{T}_1 = 10,$	000 lb		Case C		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW	
50	32	1 2 3	12. 9 18. 8 20. 6	8.5 18.0 -63.0	37.5 25.0 14.8	17. 0 18. 0 12. 0		
50	16	1 2 3	12. 9 18. 8 20. 6	11.5 20.0 20.0	37. 2 24. 8 12. 5	10.0 10.0 8.2		
50	8	1 2 3	12. 9 18. 8 20. 6	12. 5 20. 5 23. 5	38. 4 26. 8 13 5	3.8 3.6 3.0		
15	16	1 2 3	12. 9 18. 8 30. 6	13. 0 16. 0 39. 0	11. 2 7. 4 3. 8	2. 1 3. 8 3. 2		
15	8	1 2 3	12. 9 18. 8 20. 6	13.0 25.0 31.0	11. 4 7. 6 4. 0	1.1 1.8 1.4		
15	4	1 2 3	12. 9 18. 8 20. 6	12.6 21.0 25.0	12.5 9.0 4.9	0.4 0.6 0.5		
5	16	1 2 3	12. 9 18. 8 20. 6	12. 0 -10. 0 -73. 0	3.8 2.4 2.0	0.8 2.4 1.2		
5	8	1 2 3	12. 9 18. 8 20. 6	13.0 31.0 46.0	3.8 2.6 1.4	0. 4 0. 8 0. 6		
5	4	1 2 3	12. 9 18. 8 20. 6	12.6 23.5 28.5	4. 1 3. 0 1. 6	0.2 0.2 0.2		

TR65-79

Rope Material = Steel		el	Water D	epth = 6,0	00 ft	Reference Page 36		
Rope Dia	ameter = 0.	5 in.	$\overline{T}_1 = 2,8$	38 lb		Case D		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW	
50	32	1 2 3	5. 7 8. 8 25. 9	-6.5 -18.0 -48.0	42. 5 37. 6 57. 5	9. 0 11. 0 10. 0		
50	16	1 2 3	5. 7 8. 8 25. 9	1.5 -4.0 -50.0	39. 0 28. 5 34. 0	7.0 9.5 11.6		
50	8	1 2 3	5.7 8.8 25.9	5. 0 7. 0 -25. 0	39. 0 27. 0 15. 0	3.6 5.2 12.0		
15	16	1 2 3	5. 7 8. 8 25. 9	- 3.5 -15.0 50.0	12. 4 11. 0 16. 9	3.0 3.8 3.2		
15	8	1 2 3	5. 7 8. 8 25. 9	6. 0 4. 5 -54. 0	11.6 8.0 7.8	1.7 2.6 4.0		
15	4	1 2 3	5. 7 8. 8 15. 9	6. 0 9. 0 10. 0	12. 4 9. 1 5. 2	0.6 1.2 4.1		
5	16	1 2 3	5. 7 8. 8 25. 9	-7.5 -14.5 7.5	4.6 4.6 8.0	1. 0 1. 4 0. 8		
5	8	1 2 3	5. 7 8. 8 25. 9	4. 0 -2. 0 -53. 0	4.0 3.1 4.4	0.8 1.3 1.3		
5	4	1 2 3	5. 7 8. 8 25. 9	5.5 10.0 -54.0	4. 1 2. 9 2. 2	0. 2 0. 5 1. 5		

TR65-79

MOTIONS	OF	N	OD	E	S
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Rope Material = Steel		el	Water De	epth = 1,8	00 ft	Reference Page 65		
Rope Dia	ameter = 0.	5 in.	$\overline{T}_1 = 10,$	000		Case E		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW	
25	32	1 2 3	8. 6 13. 8 18. 2	-47.5 -66.0 -66.0	26. 5 31. 2 25. 0	14.5 11.0 5.2		
25	16	1 2 3	8.6 13.8 18.2	-11.5 -76.0 -73.0	19. 6 17. 6 14. 8	12.0 12.0 6.0		
25	8	1 2 3	8, 6 13, 8 18, 2	5. 0 6. 0 -60. 5	19. 0 12. 5 7. 0	6. 0 8. 0 6. 0		
15	16	1 2 3	8.6 13.8 18.2	-11.0 -55.0 -64.0	11. 6 9. 6 7. 9	7.0 7.2 3.6		
15	8	1 2 3	8. 6 13. 8 18. 2	5.0 10.0 -40.0	11. 2 7. 5 4. 0	3, 6 4, 4 3, 7		
15	4	1 2 3	8. 3 13. 8 18. 2	7. 5 14. 0 18. 0	11. 4 7. 8 4. 0	1.8 2.1 2.0		
5	16	1 2 3	8. 6 13. 8 18. 2	-10.0 -51.0 -64.0	3. 9 3. 1 2. 6	2.3 2.4 1.2		
5	8	1 2 3	8. 6 13. 8 18. 2	5. 5 14. 0 -54. 0	3. 7 2. 5 1 3	1. 2 1. 4 1. 2		
5	4	1 2 3	8. o 13. 8 18. 2	8.5 14.0 19.0	3. 8 2. 6 1. 3	0.6 0.7 0.7		
5	2	1 2 3	8. 6 13. 8 18. 2	9. 0 15. 5 22. 0	4. 0 2. 8 1. 5	0.3 0.4 0.4		

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			MOTION	OF NOD	ES			
Rope Ma	terial = Ste	eì	Water De	epth = 1, 8	00 ft	Refer	ence Page 67	
_	imeter = 0.		$\bar{T}_1 = 4,858 \text{ lb}$			Case F		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW	
50	32	1 2 3	23. 8 41. 5 59. 3	-16. 5 -19. 5 -19. 5	54. 0 55. 0 60. 0	8. 0 8. 5 4. 0		
50	16	1 2 3	23.8 41.5 59.3	-16.0 -19.0 -21.0	43.0	16. 0 15. 0 8. 5		
50	8	1 2 3	*					
15	16	1 2 3	23. 8 41. 5 59. 3	-7.0 -14.5 -21.0	14. 4 15. 0 19. 2	3. 1 3. 4 1. 8		
15	8	1 2 3	23.8 41.5 59.3	-1. 5 -15. 0 -22. 0	12. 6 11. 6 12. 8	4.4 5.1 3.0		
15	4	1 2 3	23. 8 41. 5 59. 3	-29. 5 29. 5 28. 0	7. 0 7. 6 7. 0	3. 8 5. 2 3. 8		
15	2	1 2 3	23. 8 41. 5 59. 3	21. 0 41. 5 59. 5	12. 2 8. 8 4. 8	1. 8 3. 9 3. 6		
5	16	1 2 3	23. 8 41. 5 59. 3	-5.0 -7.5 -20.5	4. 9 4. 7 7. 5	0.8 1.1 0.5		
5	8	1 2 3	23. 8 41. 5 59. 3	1.0 -4.0 -21.5	4.3 3.9 6.0	1. 1 1. 4 0. 9		
5	4	1 2 3	23.8 41.5 59.3	13. 0 8. 0 -27. 0	3. 9 2. 8 3. 5	1. 1 1. 6 1. 2		
5	2	1 2 3	23.8 41.5 59.3	21. 0 37. 0 -46. 0	4. 0 2. 8 2. 0	0.6 1.1 1.4		

^{* (}x) and (y) sweeps not available

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TR65-79

Rope Material = Nylon		Water I	Depth = 18,	Reference Page 23				
Rope Di	iameter = 0.	. 5 in.	$\overline{T}_1 = 3,600 \text{ lb}$			Case G		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ît)	CW	
50	32	1 2 3 4 5 6 7 8 9	17. 1 32. 7 38. 6 39. 6 40. 4 40. 8 41. 6 42. 2 42. 8	14.0 25.5 40.0 40.0 40.0 40.0 78.0	50. 0 46. 0 42. 0 35. 0 27. 0 19. 0 10. 0 6. 0 1. 0	1.8 4.2 2.4 0.8 0 1.8 0.4 0.1	X X	
50	16	1 2 3 4 5 6 7 8 9	17. 1 32. 7 38. 6 39. 6 40. 4 40. 8 41. 6 42. 2 42. 8	15. 5 24. 5 39. 0 39. 0 41. 0 43. 5 33. 0 68. 0 30. 0	50. 0 43. 5 38. 0 31. 5 24. 0 18. 5 11. 0 6. 0 1. 2	1.0 2.2 1.0 0.4 0 1.0 0.4 1.6	X	
50	8	1 2 3 4 5 6 7 8 9	17. 1 32. 7 38. 6 39. 6 40. 4 40. 8 41. 6 42. 2 42. 8	15.0 27.5 40.0 37.0 40.0 40.0 50.0	48. 0 35. 6 25. 6 17. 0 14. 4 10. 8 6. 6 4. 0 G	1.0 2.0 0 0 0 0.8 0.2 1.0		

TR65-79

Rope Material = Nylon		Water D	epth = 18,	Reference Page 23					
Rope Dian	neter = 0. {	in.	$\overline{T}_1 = 3, 6$	$\overline{T}_1 = 3,600 \text{ lb}$			Case G		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW		
15	16	1 2 3 4 5	17. 1 32. 7 38. 6 39. 6 40. 4	16.0 25.0 40.0 41.0 42.0	15. 2 14. 4 13. 3 11. 7 9. 6	0. 2 0. 9 0. 6 ? 0. 2	x		
		6 7 8 9	40. 8 41. 6 42. 2 42. 8	43.5 40.0 70.0 32.5	6.8 3.7 2.2 0.4	0.5 C 0.6 0	X X		
15	8	1 2 3 4 5 6 7 8 9	17. 1 32. 7 38. 6 39. 6 40. 4 40. 8 41. 6 42. 2 42. 8	16. 0 25. 0 41. 0 39. 5 41. 5 41. 5 ? 40. 5 42. 0	14. 8 12. 6 10. 8 9. 6 9. 0 4. 0 6. 0 2. 4 0. 6	0. 2 0. 8 0. 1 0. 1 0 0. 2 ? 1. 0			
15	4	1 2 3 4 5 6 7 8 9	17. 1 32. 7 38. 6 39. 6 40. 4 40. 3 41. 6 42. 2 42. 8	15.5 27.5 39.0 40.0 40.0 46.0 42.0 42.0 43.0	14.6 11.4 8.2 4.7 4.8 3.3 3.4 2.2	0. 2 0. 7 0. 1 0 0 0. 2 0 0. 4 0			

^{* (}x) and (y) sweeps not obtainable

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TR65-79

Rope Material = Nylon		Water De	epth = 18,0	Reference Page 2			
Rope Dia	meter = 0.	5 in.	$\overline{T}_1 = 3, 6$	300 lb	Case	G	
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW
5	16	1 2 3 4 5 6 7 8 9	17. 1 32. 7 38. 6 39. 6 40. 4 40. 8 41. 6 42. 2 42. 8	15.0 20.5 41.5 40.5 43.0 44.0 43.0 82.0	5. 1 5. 0 4. 4 3. 9 3. ? 2. 2 1. 2 0. 8 0. 2	0.1 0.7 0.4 0 ? 0.3 0.1 0.1	X X
6	8	1 2 3 4 5 6 7 8 9	17. 1 32. 7 38. 6 39. 6 40. 4 40. 8 41. 6 42. 2	15.5 23.0 41.0 40.0 40.6 46.0 41.5 56.5	5. 0 4. 7 4. 7 5. 4 5. 2 4. 3 2. 6 1. 5	0 0.4 0.1 0.1 0.1 0.2 0.1	x x
5	4	1 2 3 4 5 6 7 8	17. 1 32. 7 38. 6 39. 6 40. 4 40. 8 41. 6 42. 2 42. 8	15.5 21.0 39.0 38.0 40.0 46.5 41.5 40.0 41.0	5. 0 4. 7 3. 8 2. 8 2. 4 2. 2 2. 5 1. 8 0. 3	0 0.4 0.1 0 0.1 0.1 0 0.4	x

^{* (}x) and (y) sweeps not obtainable

TR65-79

Rope Material = Nylon		Water	Posth = 1	Reference Page 2				
Rope Di	ameter = 0	.5 in.	T ₁ = -	460 lb		Case H		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW	
50	32	1 2 3 4 5 6 7 8 9	10. 4 12. 8 15. 2 18. 1 24. 0 31. 5 41. 8 55. 8 71. 1	11.0 11.5 12.0 17.5 21.0 34.0 41.0 55.0	48. 0 40. 0 35. 0 25. 0 23. 0 18. 0 13. 0 9. 0 4. 0	0 2.0 0.8 0.5 1.0 2.0 1.5 0	x	
50	16	1 2 3 4 5 6 7 8	10. 4 12. 8 15. 2 18. 1 24. 0 31. 5 41. 8 55. 8 71. 1	10. 0 12. 5 16. 0 16. 5 20. 0 31. 0 36. 0 52. 0 72. 5	46. 2 33. 0 25. 0 17. 0 13. 5 10. 0 7. 0 5. 0 1. 5	0 1.4 0.6 0 0.4 1.0 0.6 0.2		
50	8	1 2 3 4 5 6 7 8	10. 4 12. 8 15. 2 18. 1 24. 0 31. 5 41. 8 55. 8 71. 1	11.0 13.0 15.5 16.0 22.0 37.0 38.0 54.0 70.0	45.0 24.0 14.0 6.5 9.0 4.0 3.4 3.0 0.4	0 0.5 0.3 0 0 0.4 0		

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TR65-79

Rope Ma	Rope Material = Nylon		Water D	epth = 18,	Reference Page 21		
Rope Di	ameter = 0	.5 in.	$\overline{T}_1 = 460$	0 lb		Case H	Į.
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	cw
15	16	1 2 3 4 5 6 7 8	10. 4 12. 8 15. 2 18. 1 24. 0 31. 5 41. 8 55. 8 71. 1	10.0 13.0 13.0 17.0 21.5 31.0 41.0 55.0 71.5	14. 4 12. 0 10. 6 9. 0 7. 9 6. 4 4. 8 3. 2 1. 2	0 0.2 0.4 0.2 0.2 0.6 0.4 0.2	
15	8	1 2 3 4 5 6 7 8	10. 4 12. 8 15. 2 18. 1 24. 0 31. 5 41. 8 55. 8 71. 1	10.0 13.5 15.0 18.0 23.0 36.0 37.0 55.0	14. 2 10. 6 7. 5 4. 2 5. 4 3. 1 2. 8 2. 0 0. 2	0 0.1 0.2 0 0.1 0.3 0.1	
15	4	1 2 3 4 5 6 7 8 9	10. 4 12. 8 15. 2 18. 1 24. 0 31. 5 41. 8 55. 8 71. 1	10.0 13.0 14.0 15.0 19.0 38.0 36.0 50.0	14. 3 7. 2 4. 5 1. 7 0. 6 0. 2 0. 2 0. 2 ?	0 0 0 0.1 0.1 0 0	

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TR65-79

Rope Ma	iterial = N	ylon	Water D	epth = 18,	Reference Page 21		
Rope Diameter = 0, 5 in.		$\overline{T}_1 = 460$	$\overline{T}_1 = 460 \text{ lb}$			Case H	
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW
5	16	1 2 3 4 5 6 7 8 9	10. 4 12. 8 15. 2 18. 1 24. 0 31. 5 41. 8 55. 8 71. 1	11.0 12.5 12.5 17.0 23.0 31.5 41.0 46.0	4. 9 4. 6 4. 3 4. 4 4. 4 3. 9 3. 0 2. 1	0 0 0.2 0.2 0.1 0.4 0.3	
5	8	1 2 3 4 5 6 7 8	10. 4 12. 8 15. 2 18. 1 24. 0 31. 5 41. 8 55. 8 71. 1	8.0 13.0 15.5 16.0 13.0 32.0 40.0 60.0	5. 0 4. 5 3. 5 2. 4 3. 4 1. 8 2. 0 1. 5 0. 8	0 0.1 0 0.1 0.2 0.1 0.1	
5	4		*				

^{* (}x) and (y) sweeps not obtainable

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TR65-79

Rope Ma	aterial = N	ylon	Water I)epth = 6,0	00 ft	Referen	ce Page 55	
Rope Di	Rope Diameter = 0.5 in.			600 lb		Case I		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	cw	
50	32	1 2 3 4 5 6 7 8 9	8. 2 18. 4 29. 9 37. 4 40. 0 40. 6 41. 0 41. 4 41. 8	0 11.0 30.0 37.0 39.0 43.0 51.0 72.0 9.0	49.6 47.8 43.0 35.0 26.0 18.0 9.0 6.0	0.2 5.5 2.5 2.5 2.8 1.5 0.4 0.8		
50	16	1 2 3 4 5 6 7 8	8.2 18.4 29.9 37.4 40.0 40.6 41.0 41.4	0 16.0 30.0 37.0 39.0 41.5 45.0 73.0 6.5	50. 0 49. 0 45. 2 37. 4 28. 4 19. 6 10. 0 6. 0 2. 0	0 3.4 1.2 1.4 1.8 0.4 0.8 0.2	X	
50	8	1 2 3 4 5 6 7 8	8. 2 18. 4 29. 9 37. 4 40. 0 40. 6 41. 9 41. 4	0 17.0 29.0 36.0 40.0 41.0 38.0 68.0	50. 0 49. 0 45. 0 39. 0 31. 2 23. 0 12. 0 7. 0 1. 4	0.8 1.4 0.6 0.6 0.8 0.2 0.4 1.6 0.2		

TR65-79

Rope Material = Nylon		ylon	Water D	epth = 6,00	00 ft	Referen	ce Page 55	
Rope Di	ameter = 0	.5 in.	$\overline{T}_1 = 3, \epsilon$	600 lb		Case I		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	cw	
15	16	1 2 3 4 5 6 7 8 9	8. 2 18. 4 29. 9 37. 4 40. 0 40. 6 41. 0 41. 4	1.0 18.0 30.0 37.0 39.0 43.0 50.0 ?	15.0 14.7 13.8 11.2 8.6 6.0 3.4 2.0 0.5	0 1.0 0.4 0.4 6.8 0.2 0.2 ?	X X	
15	8	1 2 3 4 5 6 7 8 9	8. 2 18. 4 29. 9 37. 4 40. 0 40. 6 40. 0 41. 4 41. 8	2.5 20.0 30.0 37.0 40.0 41.5 40.0 86.0 31.0	15. 0 15. 4 14. 6 12. 8 10. 4 7. 8 4. 2 1. 8 5. 4	0.3 0.1 0.2 0.4 0.2 0.4 0.2 0.2	x	
15	4	1 2 3 4 5 6 7 8	8. 2 18. 4 29. 9 37. 4 40. 0 40. 6 41. 0 41. 4	4.0 18.0 29.5 37.0 40.5 41.0 39.0 62.0 20.0	14. 9 14. 7 14. 0 13. 4 13. 0 10. 0 5. 6 3. 4 0. 6	0.4 0.1 0 0.1 0 0.2 1.8	x	

**<u>*</u>

TR65-79

Rope Ma	Rope Material = Nylon		Water D	epth = 6,00	Reference Page 55			
Rope Di	ameter = 0	.5 in.	$\overline{T}_1 = 3, 6$	600 lb		Case I		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	cw	
5	16	1 2 3 4 5 6 7 8 9	8.2 18.4 29.9 37.4 40.0 40.6 41.0 41.4 41.8	1.5 17.5 30.0 38.0 45.5 38.0 52.0 ?	5. 2 5. 0 4. 8 3. 4 2. 2 4. 2 1. 6 1. 0 0. 4	0 0 3 0.1 0.3 0.2 0.1 0.2 ?		
5	8	1 2 3 4 5 6 7 8 9	8.2 18.4 29.9 37.4 40.0 49.6 41.0 41.4	2.5 20.5 30.0 38.5 41.0 41.0 2 39.0	5. 0 5. 2 5. 0 4. 4 3. 7 2. 5 1. 7 ?	0.1 0.1 0 0.1 0.2 0 0.2 ?		
5	4	1 2 3 4 5 6 7 8	8. 2 18. 4 29. 9 37. 4 40. 0 40. 6 41. 0 41. 4	5.0 18.0 30.0 37.0 40.0 41.0 39.0 51.0 28.0	5. 2 5. 6 6. 1 6. 6 6. 5 5. 0 3. 0 1. 7 0. 4	0. 1 0. 1 0 0 0 0 0. 1 0. 7		

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Rope Mater	rial = Nylon		Water Depth = 6,000 ft			Reference Page 54		
Rope Diam	eter 0.5 in.		$\overline{T}_1 = 720 \text{ lb}$			Case J		
-			1					
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Angle (ft)	cw	
(10)	(500)							
50	32	1 2 3 4 5 6 7 8 9	6.0 7.4 8.8 9.9 10.8 12.0 13.2 16.0 19.3	2.5 18.5 8.0 9.5 12.0 13.0 10.0 70.0	49.5 48.0 44.0 36.0 27.0 18.0 11.0 7.0	1.0 0.8 0.5 0.5 2.2 2.4 0 1.2		
50	16	1 2 3 4 5 6 7 8 9	6.0 7.4 8.8 9.9 10.8 12.0 13.2 16.0	4.0 10.5 6.5 10.0 12.0 12.5 11.0 60.0	49.5 47.5 45.0 38.0 30.0 20.0 12.0 6.0 1.6	1.0 4.0 0 0.8 1.0 1.2 0.6 2.6		
46	8	1 2 3 4 5 6 7 8	6.0 7.4 8.8 9.9 10.8 12.0 13.2 16.0 19.3	5.0 7.0 7.5 9.0 11,5 13.0 14.0 22.6	46.0 39.0 35.0 30.0 25.0 19.0 11.0 6.0	0.6 2.2 0.8 0 0.2 0.2 0.2 2.7	x	

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MOTIONS OF NODES

Rope Mate	Rope Material = Nylon		Water Dept	h 6,000 ft		Reference Pag	e 54	
~	neter = 0.5 in.		$\overline{T}_1 = 7201$	lb		Case J		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW	
15	16	1 2 3 4 5 6 7 8 9	6.0 7.4 8.8 9.9 10.8 12.0 13.2 16.0	3.5 11.0 4.5 11.0 13.0 15.0 6.0 55.0	14.8 14.6 14.0 11.6 9.2 6.2 3.8 2.6 1.0	0.3 1.0 0.1 0.4 0.5 0.7 0.3 0.8 6.3	x	
15	8	1 2 3 4 5 6 7 8	6.0 7.4 8.8 9.9 10.8 12.0 13.2 16.0	5.5 7.0 8.0 10.0 11.0 12.5 12.5 31.0	15.3 15.0 14.8 14.0 11.8 8.8 5.2 3.2 0.6	0.2 1.0 0.4 0 0.1 0.2 0.2 1.6	x	
15	4	1 2 3 4 5 6 7 8	6.0 7.4 8.3 9.9 10.8 12.0 13.2	6.0 7.0 8.5 9.5 10.0 12.0 13.5	14.8 12.7 10.8 8.5 8.4 7.8 5.2	0.1 0.4 0.2 0 0 0 0	x	

19.3

0

0

0.6

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Rope Mater	rial = Nylon		Water De	pth 6,000 ft	Reference Page 54		
Rope Diam	eter = 0.5 in.		$\overline{T}_1 = 720$	$\overline{T}_1 = 720 \text{ lb}$			
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW
5	16	1 2 3 4 5 6 7 8 9	6.0 7.4 8.8 9.9 10.8 12.0 13.2 16.0 19.3	4.5 10.0 4.0 11.0 11.0 17.0 -1.0 64.0 -63.0	5.0 4.9 4.6 ? ? 2.3 1.4 1.0 0.4	0.1 0.3 0.2 ? ? 0.4 0 0.3 0.1	
5	8	1 2 3 4 5 6 7 8 9	6.0 7.4 8.8 9.9 10.8 12.0 13.2 16.0 19.3	5.5 7.5 8.5 10.0 11.0 15.0 14.0 51.0	5.2 5.3 5.5 10.5 ? ? 1.9 1.4 0.4	0.1 0.3 0.2 0.1 ? 0.2 0.9 0.1	X X
5	4	1 2 3 4 5 6 7 8 9	6.0 7.4 8.8 9.9 10.8 12.0 13.2 16.0	5.5 7.0 10.0 12.0 10.0 12.0 13.5 9.0	5.1 4.5 4.0 ? 4.9 3.3 1.9 0.4	0 0.1 0.1 ? ? 0 0 0.6	x

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Rope Mate	rial = Nylon		Water Dept	h = 1,800 f	t	Reference Pa	ge 6 2	
Rope Diam	neter = 0.5 in.		$\overline{T}_1 = 3,600$) lb		Case K		
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	CW	
50	32	1 2 3	18.6 29.2 35.6	15.0 29.0 33.0	37. 4 25. 0 12. 5	5.8 5.5 3.8		
50	16	1 2 3	18.6 29.2 35.6	17.0 29.0 35.0	27.5 25.0 12.5	3.1 2.9 2.0		
50	8	1 2 3	18.6 29.2 35.6	17.5 29.0 36.0	39. 2 27. 3 14. 2	1.4 1.3 1.1		
15	16	1 2 3	18.6 29.2 35.6	17.0 28.0 36.5	56.0 37.8 18.7	5.0 5.0 2.4		
15	8	1 2 3	18.6 29.2 35.6	17.5 29.0 36.0	58. 0 40. 5 2 0. 0	2.5 2.6 1.2		
15	4	1 2 3	18.6 29.2 35.6	17.5 29.0 37.0	66. 0 49. 0 26. 0	1.0 1.3 0.8		
5	16	1 2 3	18.6 29.2 35.6	16.5 29.0 34.5	37. 0 25. 0 12. 5	4.3 3.9 2 .8		
5	8	1 2 3	18.6 29.2 35.6	18.0 29.0 36.0	38.4 26.0 13.0	2.1 2.0 1.3		
5	4	1 2 3	18.6 29.2 35.6	18, 5 28, 5 35, 5	42.0 30.0 15.5	0.9 1.0 1.0		
5	2	1 2 3	18.6 29.2 35.6	18.0 28.5 35.5	62. 0 59. 0 35. 4	0 0.6 0.7		

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Rope Material = Nylon			Water Depth = 1,800		ft	Reference Page 64	
Rope Diameter 0.5 in.			$\overline{T}_1 = 1,440 \text{ lb}$			Case L	
			•				
Wave Height (ft)	Wave Period (sec)	n	Rope Angle (deg)	Major Axis Angle (deg)	Major Axis Length (ft)	Minor Axis Length (ft)	cw
50	32	1 2 3	52. 6 68. 8 75. 1	51.0 67.5 75.5	30. 0 19. 5 10. 0	3.0 2.2 1.7	
50	16	1 2 3	52. 6 68. 8 75. 1	51.5 68.5 75.0	30.0 19.8 10.0	1.8 1.5 1.3	
50	8	1 2 3	52.6 68.8 75.1	51.5 69.0 75.5	31.0 21.5 11.5	0.8 0.7 0.6	
15	16	i 2 3	52. 6 68. 8 75. 1	51.0 68.0 75.0	45. 0 30. 0 15. 0	2.4 1.8 1.4	
15	8	1 2 3	52.6 68.8 75.1	51.5 68.5 75.0	47.5 34.5 18.1	1.0 1.0 0.9	
15	4	1 2 3	52. 6 68. 8 75. 1	51.4 68.5 76.0	43. 0 38. 4 26. 3	0.2 0.1 0.6	
5	16	1 2 3	52. 6 68. 8 75. 1	51.5 68.0 75.0	30. 0 19. 8 10. 1	1.5 1.4 1.0	
5	8	1 2 3	52.6 68.8 75.1	52.0 68.5 75.0	31. 7 22. 0 12. 0	0.7 0.7 0.5	
5	4	1 2 3	52. 6 68. 8 75. 1	52.0 68.5 75.0	31.5 28.0 18.5	0 0.4 0.3	
5	2	1 2 3	52. 6 68. 8 75. 1	51.5 67.0 75.5	26. 6 12. 5 15. 8	0 0 0	

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APPENDIX DETAILS OF THE COMPUTER STUDY

INTRODUCTION

This study was accomplished in two phases. Phase I consisted of finding the static deflection curves of buoy mooring ropes for a wide range of combinations of system parameters, including buoy drag, current profile, rope tension at the surface, rope material, rope diameter, and water depth. Phase II consisted of a perturbation analysis of rope motions resulting from time-varying buoy displacements. The data required for Phase II was obtained from the static deflection curves of Phase I.

In both cases the mooring rope was represented by a lumped parameter model, and a set of finite-difference differential equations was derived. These were solved on an analog computer. Both the static deflection and dynamic solutions were checked by comparing results with those obtained by $Wilson^{(1,2)}$ and $Whicker.^{(3)}$

SOLUTION OF THE EQUILIBRIUM CURVE OF A BUOY MOORING ROPE

Method of Solution

The basic problem solved during Phase I may be stated as follows:

Find the equilibrium curve and tensions of a buoy mooring rope anchored to the sea bed when given the following:

- 1. Rope weight per unit length in water
- 2. Rope diameter
- 3. Depth of water
- 4. Current velocity profile as a function of depth
- 5. Buoy drag
- 6. Rope tension at the surface

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The principal advantage of this formulation of the problem is that the investigator is free to choose in advance the tension in the rope at the surface as well as the surface drag, both of which are important mooring design parameters. In contrast, Wilson, whose approach to the problem involves a different method of computation, specifies as input parameters two angles: the angle of the rope at the anchor and the angle of the rope at the height above the sea bed where current velocity becomes non-zero.

In this study the basic problem formulated above was solved by approximating the distributed parameter system with a lumped parameter model, as shown in Figure 20. Rope mass and external forces were assumed to be concentrated at the indicated nodes, with each mass joined to the two adjacent ones by a laterally rigid but longitudinally extensible member which was free to pivot about the nodal points. The depth of each node was forced to remain constant, and the vertical separation between nodes was made smaller at both ends of the rope, where large curvature was anticipated, to obtain a better approximation of rope shape in those regions.

The use of the lumped-parameter-rope model facilitates the inclusion of loads due to objects attached to the rope, such as current meters. Often it is desirable to affix current meters to the mooring line in such a way that after the rope has assumed its steady state configuration, the current meters are at predetermined depths of particular interest. By using the method described in this report, the effect on rope shape of current meters located at any discrete depth may be handled by assigning a node to that depth. The drag and weight of the current meters can than be combined with the forces on the rope when obtaining the static deflection curve. Total weight at a node is obtained by adding the weights of the current meter and the two adjacent half-lengths of rope. The method used to obtain current meter drag is explained in Derivation of Equations.

Motion of the assumed lumped parameter model of the mooring rope can be described by a set of differential equations in x and y, solvable by the method of finite differences (Refs. 4, 5, and 6). In essence, the method used to find the

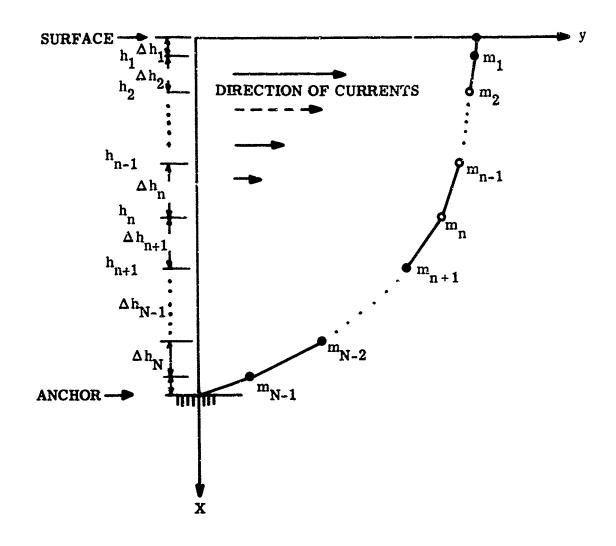


Figure 20 Lumped Parameter Model of Mooring Rope

equilibrium curve of the rope is based on the solution of these equations of motion. To solve the equations, the forces acting on each nodal mass must first be computed. If the summation of such forces is not zero, the resultant force unbalance causes motion at the node until the rope assumes a shape in which the forces are balanced. The final configuration of the rope for which the sum of the x and y forces on each nodal mass it zero is, by definition, the static deflection curve of the rope.

Since only the steady state solution is of interest, the general equations of motion can be greatly simplified because, under the final condition of equilibrium, forces arising from accelerations and velocities vanish. Thus, such quantities as added liquid mass and drag due to rope motion in the fluid medium may be ignored.

The forces considered to act on each nodal mass, including tension, weight, and hydrodynamic drag due to currents, were confined to a vertical plane. The positive buoyancy of the surface buoy was assumed to be equal at all times to the vertical component of line tension at the surface.

Derivation of Equations

The n^{th} finite difference differential equations for motion in the x and y directions may be derived by consideration of Figure 21, which shows a more detailed representation of the n^{th} node. Thus,

$$m_n \frac{d^2 y_n}{dt^2} = T_n \sin \theta_n - T_{n+1} \sin \theta_{n+1} + Q_{yn}$$
 (1)

and

$$m_n \frac{d^2 x}{dt^2} = -T_n \cos \theta_n + T_{n+1} \cos \theta_{n+1} + W_n + Q_{xn}$$
 (2)

where \mathbf{Q}_{yn} and \mathbf{Q}_{xn} are the horizontal and vertical drag forces at Node n, \mathbf{T}_n is the tension in the rope segment joining \mathbf{m}_{n-1} and \mathbf{m}_n (i.e., \mathbf{s}_n), $\boldsymbol{\theta}_n$ is the angle between the vertical and \mathbf{s}_n , and \mathbf{W}_n is the weight concentrated at Node n.

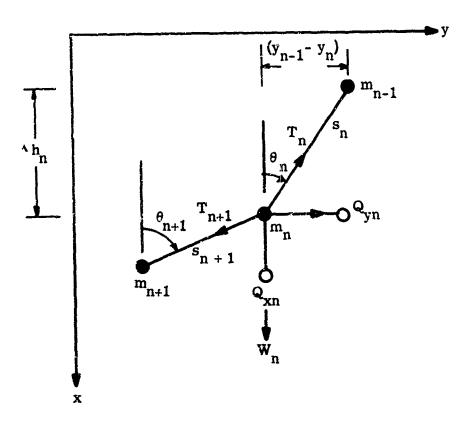


Figure 21 Detailed Representation of nth Node

If the rope is divided into n segments, there will be n+1 pairs of equations to be solved simultaneously. Since Δh_n is constrained to be a constant, $d^2x_n/dt^2=0$, and Equation (2) becomes

$$T_{n+1}\cos\theta_{n+1} = T_n\cos\theta_n - W_n - Q_{xn}$$
 (3)

Multiplying both sides of Equation (3) by $\tan \theta_{n+1}$ yields

$$T_{n+1} \sin \theta_{n+1} = \left[T_n \cos \theta_n - W_n - Q_{xn} \right] \tan \theta_{n+1}$$
 (4)

If one tension, T_n for instance, is chosen arbitrarily, then the vertical and horizontal components of tension at all other nodes can be found by successive applications of Equation (3) and (4), provided that θ_n , W_n , and Q_{xn} are known. These last three quantities, together with Q_{yn} , can, in fact, be found since they may each be expressed in terms of y_n , and y_n is determined by the indirect solution of Equation (1).

The indirect solution of the differential equation on the analog computer is done by assuming that the dependent variable (in this case, y_n) and all but its highest derivative are available at the output of some computer element, such as an operational amplifier. In addition, all forcing functions are assumed to be available. The equation is rearranged with the highest derivative appearing alone on one side. This derivative is then obtained by simple summation of the terms on the other side of the equation. By successive integrations with respect to time, all lower derivatives of the dependent variable are found. The basic problem is thus reduced to one of expressing the forces at the n^{th} node (i.e., the right-hand terms of Equations (1) and (2) as functions of y-coordinates of the nodes).

Examination of Figure 21 reveals that $tan \theta_n$ is simply

$$\tan \theta_n = \frac{y_{n-1} - y_n}{\Delta h_n} \tag{5}$$

The term W_n is found by assuming that the weight concentrated at Node n consists of the sum of the weights of the two rope half-segments adjacent to Node n plus the weight of any other object which might be attached to the rope at the n^{th} node. Thus, for a uniform rope,

$$W_{n} = 1/2 (s_{n} + s_{n+1}) w_{n} + W_{n}^{'}$$
 (6)

where s_n is the length of rope between nodes n and n-1, w_n is the weight per unit length of the rope in water, and w_n^t is the weight in water of an object attached to the rope at the n^{th} node. The quantity s_n is computed from the relationship

$$s_{n} = \sqrt{(\Delta h_{n})^{2} + (y_{n-1} - y_{n})^{2}}$$
 (7)

In deriving the drag forces Q_{yn} and Q_{xn} , the component of drag tangential to the rope is assumed to be negligible compared to the normal drag component.* Figure 22 shows the normal drag forces $c \sim e^{-th}$ and $(n+1)^{th}$ segments. For each segment the total drag D_n has been divided into two parts. The drag on the upper half of s_n is $\alpha_n D_n$; that on the lower half is $(1 - \alpha_n) D_n$ where

$$\alpha_n \stackrel{\Delta}{=} \frac{\text{drag on the upper half of } s_n}{D_n}$$
 (8)

The total horizontal and vertical drags at the nth node were defined as

$$Q_{yn} = (1 - \alpha_n) D_n \cos \theta_n + \alpha_{n+1} D_{n+1} \cos \theta_{n+1}$$

$$anc^2$$

$$Q_{xn} = (1 - \alpha_n) D_n \sin \theta_n + \alpha_{n+1} D_{n+1} \sin \theta_{n+1}$$
(9)

^{*} The tangential drag coefficient is about 2 percent of the normal drag coefficient; hence this assumption is obviously valid for angles up to 45 degrees. Since the larger angles occur near the sea floor where water velocities are small, little error in rope shape results.

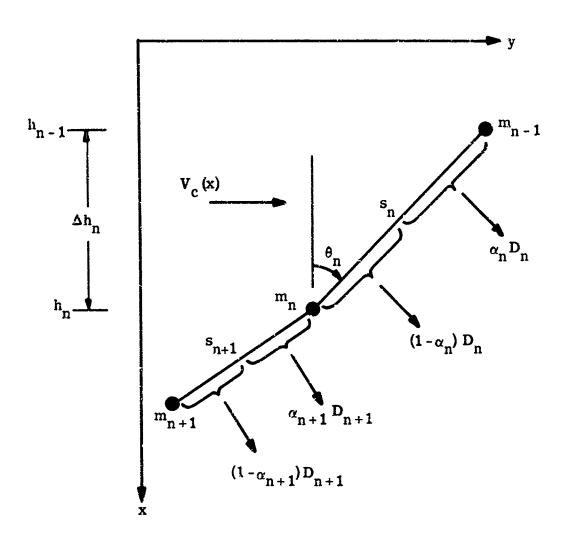


Figure 22 Drag Forces on Rope Segments, s_n and s_{n+1}

If the current velocity $\,V_{_{\scriptstyle C}}\,$ varies as a function of $\,x$, then

$$D_{n} = \int_{h_{n-1}}^{h_{n}} 1/2 \rho \left[V_{c}(x) \cos \theta_{n} \right]^{2} dC_{D} \frac{dx}{\cos \theta_{n}}$$
 (10)

which may be written

$$D_{n} = (\cos \theta_{n}) \int_{h_{n-1}}^{h_{n}} 1/2 \rho \left[V_{c}(x) \right]^{2} dC_{D} dx$$
 (11)

where d is the rope diameter, \mathbf{C}_{D} is the normal drag coefficient, and ρ is the water density.

The integral in Equation (11) is merely the total drag on s_n when this segment of the rope is vertical; i.e., when $\theta_n=0$. The value of the integral is a constant and may be evaluated if the function $V_c(x)$ is known. Labeling the drag of the vertical rope as D_n^i ,

$$D_{n} = D_{n}^{'} \cos \theta_{n} \tag{12}$$

and Equation (9) becomes

$$Q_{yn} = (1 - \alpha_n) D_n' \cos^2 \theta_n + \alpha_{n+1} D_{n+1}' \cos^2 \theta_{n+1}$$

$$Q_{xn} = (1 - \alpha_n) D_n' \sin \theta_n \cos \theta_n + \alpha_{n+1} D_{n+1}' \sin \theta_{n+1} \cos \theta_{n+1}$$
(13)

To determine α_n , the integration of Equation (11) must be done over the two intervals

$$h_{n-1} \leq x \leq h_n - \frac{\Delta h_n}{2}$$

and
$$h_n - \frac{\Delta h}{2} \le x \le h_n$$

j

As a final step the $\sin \theta_n$ and $\cos \theta_n$ terms appearing in Equation (13) can be expressed in terms of the nodal coordinates and the rope lengths, yielding

$$Q_{yn} = (1 - \alpha_n) D_n' \left(\frac{\Delta h_n}{s_n} \right)^2 + \alpha_{n+1} D_{n+1}' \left(\frac{\Delta h_{n+1}}{s_{n+1}} \right)^2$$

$$Q_{xn} = (1 - \alpha_n) D_n' \frac{(y_{n-1} - y_n) \Delta h_n}{s_n^2} + \alpha_{n+1} D_{n+1}' \frac{(y_n - y_{n+1}) \Delta h_{n+1}}{s_{n+1}^2}$$
(14)

If current meters are attached to the mooring rope, the resultant drag can be calculated and combined with that of the rope. It was assumed that half the drag of a current meter was associated with the upper and lower ends of segment \mathbf{s}_n , as shown in Figure 23. From the figure,

$$D_{nCM}^{+} = 1/2 \rho \left(V_{c(n-1)} \cos \theta_{n}\right)^{2} C_{D} \frac{\ell}{2} d_{CM}$$
and
$$D_{nCM}^{-} = 1/2 \rho \left(V_{cn} \cos \theta_{n}\right)^{2} C_{D} \frac{\ell}{2} d_{CM}$$
(15)

From the standpoint of computer implementation it is desirable to simplify Equation (15) to the form of Equation (12); that is,

$$D_{nCM}^{\pm} = (constant) \cos \theta_n$$

The current meter drag can then be combined with cable drag to yield a new set of equations of the form given by Equation (13). By approximating $\cos^2\theta_n$ as (.866) $\cos\theta_n$, Equation (15) may be written

$$D_{nCM}^{+} = \left(D_{nCM}^{+}\right)^{1} \cos \theta_{n}$$

$$D_{nCM}^{-} = \left(D_{nCM}^{-}\right)^{1} \cos \theta_{n}$$

where

$$\left(D_{nCM}^{+}\right)^{1} = 1/2 \rho (.866) V_{c(n-1)}^{2} C_{D} \frac{\ell}{2} d_{CM}$$

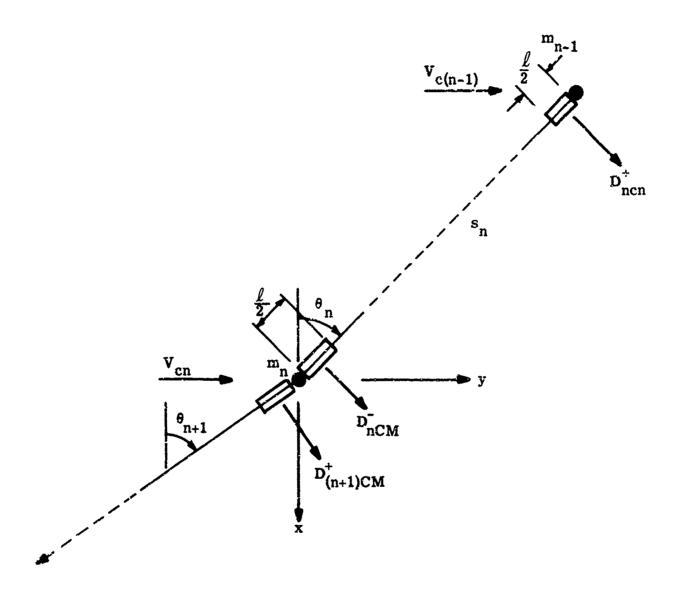


Figure 23 Sketch Showing Method of Calculating Current Meter Drag

and

$$\left(D_{\text{nCM}}^{-}\right)^{1} = 1/2 \ \rho \ (.866) \ V_{\text{cn}}^{2} \ C_{\text{D}} \frac{1}{2} \ d_{\text{CM}}$$

The magnitude of 30 degrees chosen for θ_n is a compromise which gives a fairly accurate value for the current meter drag at the top of the mooring line where current meter drag may be significant compared to rope drag since the lengths of the rope segments are small. For $\theta^0 \leq \theta \leq 40^0$ the maximum error in D_{nCM}^+ or D_{nCM}^- due to the approximation above is 13%. For $\theta > 40^0$, the accuracy of the current meter approximation falls off; but when this happens rope segments either have become longer, where the contribution of current meter drag to total drag becomes less, or they are near bottom where the current is weaker.

The total normal drag on s_n may be written

$$\begin{bmatrix} D_{n} \end{bmatrix}_{\text{total}} = \begin{bmatrix} D_{n}' + \left(D_{nCM}^{+} \right)^{1} + \left(D_{nCM}^{-} \right)^{1} \end{bmatrix} \cos \theta_{n}$$
$$= \begin{bmatrix} D_{n}' \end{bmatrix}_{\text{total}} \cos \theta_{n}$$

and Equation (13) becomes, when current meter drag is included,

$$\begin{aligned} & Q_{yn} = (1 - \alpha_n) \left[D_n' \right] \frac{\cos^2 \theta_n + \alpha_{n+1} \left[D_{n+1}' \right] \frac{\cos^2 \theta_{n+1}}{\cot a} \\ & Q_{xn} = (1 - \alpha_n) \left[D_n' \right] \frac{\sin \theta_n \cos \theta_n + \alpha_{n+1} \left[D_{n+1}' \right] \frac{\sin \theta_{n+1} \cos \theta_{n+1}}{\cot a} \end{aligned}$$

where

$$\alpha_{n-1} = \frac{\int_{n-1}^{h_{n-1} + \frac{\Delta h_{n}}{2}}}{\int_{n-1}^{h_{n-1}} \int_{n-1}^{h_{n-1}} \left[v_{c}(x) \right]^{2} dC_{D} dx + \left[D_{nCM}^{+} \right]^{1}}$$

$$\alpha_{n} = \frac{\int_{n-1}^{h_{n-1}} \left[v_{c}(x) \right]^{2} dC_{D} dx + \left(D_{nCM}^{+} \right)^{1} + \left(D_{nCM}^{-} \right)^{1}}{\int_{n-1}^{h_{n-1}} \left[v_{c}(x) \right]^{2} dC_{D} dx + \left(D_{nCM}^{+} \right)^{1} + \left(D_{nCM}^{-} \right)^{1}}$$

Computer Implementation

During a computer run the accelerations a ocities of the nodes are unimportant because these quantities vanish when steady state is achieved. However, it is desirable to obtain a well-damped, rapidly converging solution. The damping characteristic can be modified by the addition of a rate damping term in Equation (1). Thus,

$$\mathbf{m}_{n} \ddot{\mathbf{y}}_{n} = \mathbf{T}_{n} \sin \theta_{n} - \mathbf{T}_{n+1} \sin \theta_{n+1} + \mathbf{Q}_{yn} - \mathbf{K}_{R} \dot{\mathbf{y}}_{n}$$

where K_{p} can be adjusted until desired damping characteristics are obtained. Rapidity of solution is determined by the choice of m_n which can be interpreted as a force scale factor. Although the value of m_n has no effect on the final shape of the mooring rope, this is not true of the term W_n in Equation (2) which must be computed from Equation (6).

Figure 24 is a block diagram showing how the foregoing equations were implemented on the analog computer for the upper two nodes (n = 0, and n = 1). As previously stated, if one tension is known then all other tensions are determined from Equations (3) and (4). The tension that was arbitrarily chosen for the Phase I study was T_1 . The angle θ_1 was obtained with a servo resolver by inverse resolution of $(y_0 - y_1)$ and Δh_1 , the two components of s_1 . One cup of this resolver was then used to multiply the selected T_1 by the sine and cosine of θ_1 . The extra drag force D_B which acts on the surface node corresponds to buoy drag.

The tension T_1 , chosen arbitrarily, does not represent the tension at the buoy but rather the tension in the cable at the midpoint of cable segment s_1 . To obtain a better approximation of tension magnitude and direction at the buoy, it is necessary to consider the forces on the isolated system composed of the upper half of s_1 and the buoy (Fig. 25). The weight of the indicated section of rope is W_0 , the horizontal and vertical drag forces acting on the segment are Q_{y0} and Q_{x0} , B is the buoyant force acting on the buoy, and D_B is buoy drag. Since this system is in equilibrium, the summation of the vertical forces and the summation of the horizontal forces are equal to zero. Thus,

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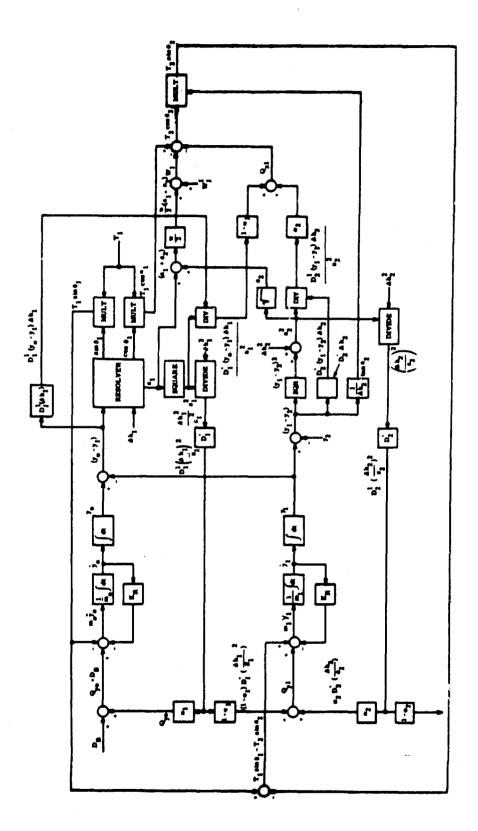
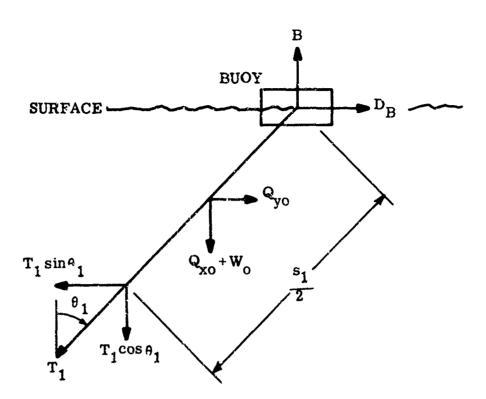
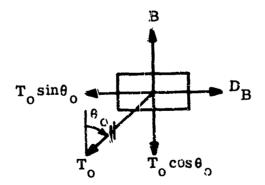


Figure 24 Block Diagram Showing Implementation of Phase I Equations for n = 0 and n = 1



(a) Upper Half-Segment of Cable and Buoy



(b) Buoy

Figure 25 Forces Near the Buoy

$$\begin{array}{c}
 T_1 \cos \theta_1 + Q_{XO} + W_O - B = 0 \\
 \text{and} \\
 -T_1 \sin \theta_1 + Q_{YO} + D_B = 0
 \end{array}$$
(16)

Let us now isolate the buoy, labeling the magnitude of rope tension at the buoy as T_0 and the angle of the rope at the buoy as θ_0 (see Figure 5b). Since the buoy is in equilibrium,

$$\begin{array}{c}
-T_0 \sin \theta_0 + D_B = 0 \\
\text{and} \\
T_0 \cos \theta_0 - B = 0
\end{array} \tag{17}$$

Combining Equations (16) and (17) gives the following relationship:

$$T_{o} \sin \theta_{o} = D_{B} = T_{1} \sin \theta_{1} - Q_{yo}$$

$$T_{o} \cos \theta_{o} = B = T_{1} \cos \theta_{1} + Q_{xo} + W_{o}$$

$$\theta_{o} = \tan^{-1} \frac{D_{B}}{T_{1} \cos \theta_{1} + Q_{xo} + W_{o}}$$
(18)

from which T_0 and θ_0 can be calculated.

In like manner it can be shown that the components of tension at the anchor are

$$T_{\mathbf{A}} \sin \theta_{\mathbf{A}} = T_{\mathbf{A}} \sin \theta_{10} + Q_{\mathbf{v}10} = H \tag{19}$$

and

$$T_A \cos \theta_A = T_{10} \cos \theta_{10} - (Q_{x10} + W_{10}) = U$$
 (20)

where H and U are the required holding power and negative buoyancy of the anchor.

PERTURBATION ANALYSIS OF THE MOTION OF A BUOY MOORING ROPE

Method of Solution

Phase II consisted of a perturbation study of the motion of a buoy mooring rope resulting from time-varying buoy displacements. The unperturbed rope shapes were obtained from the Phase I data. The dynamic analysis was carried out on an analog computer, using a lumped parameter model of the rope similar to that of Phase I. For Phase II, however, both horizontal and vertical nodal motions were considered, and the rope was considered to be elastic.

Although developed independently, the equations used here are similar to those of Walton and Polachek $^{(4,5)}$ and of Polachek, et al. $^{(6)}$ Our method, however, contains additional simplifying assumptions necessary to adapt the equations to an analog computer.

When writing the equations of motion of the rope, account must be taken (as was done in Refs. 4 and 5) of the hydrodynamic reaction forces which occur when the rope is accelerated laterally. The water entrained by the moving rope is moved only by the normal component of motion. Hence, to handle the so-called virtual mass, accelerations must be resolved both normal and tangential to the rope. The resulting inertial force must then be resolved again along the x and y axes. The method of resolution of these forces is shown in Figure 26. The acceleration at the n^{th} node normal to segment s_n is

$$\vec{a_{Nn}} = \vec{y}_n \cos \theta_n + \vec{x}_n \sin \theta_n \tag{21}$$

The reaction force is proportional to the normal acceleration; thus

$$F_{Nn}^- = 1/2 m_{n-1/2}^V a_N^+$$
 (22)

where F_{Nn}^- represents the reaction force at node n due to lateral acceleration of that half of segment s_n adjacent to m_n . The term $m_{n-1/2}^v$ is the virtual mass of the fluid entrained by s_n . Resolving F_{Nn}^- into its horizontal and vertical components gives

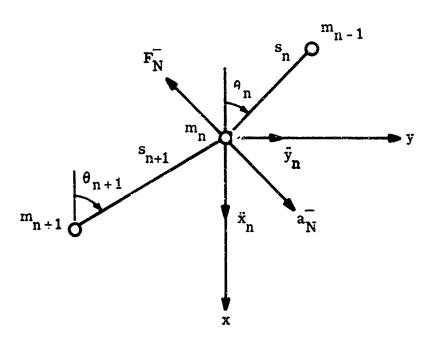


Figure 26 Sketch Showing Method of Resolution of Hydroclynamic Reaction Forces

$$\mathbf{F}_{\mathbf{v}\mathbf{n}}^{-} = -\mathbf{F}_{\mathbf{N}\mathbf{n}}^{-} \cos \theta_{\mathbf{n}} \tag{23}$$

and

$$\mathbf{F}_{\mathbf{x}\mathbf{n}}^{-} = -\mathbf{F}_{\mathbf{N}\mathbf{n}}^{-} \sin \theta_{\mathbf{n}} \tag{24}$$

By combining Equations (21), (22), (23) and (24), we obtain the following equations:

$$\mathbf{F}_{\mathbf{v}\mathbf{n}}^{-} = -1/2 \, \mathbf{m}_{\mathbf{n}-1/2}^{\mathbf{v}} \left(\ddot{\mathbf{y}}_{\mathbf{n}} \cos^2 \theta_{\mathbf{n}} + \ddot{\mathbf{x}}_{\mathbf{n}} \sin \theta_{\mathbf{n}} \cos \theta_{\mathbf{n}} \right) \tag{25}$$

$$\mathbf{F}_{\mathbf{x}\mathbf{n}} = -\frac{1}{2} \, \mathbf{m}_{\mathbf{n}-1/2}^{\mathbf{v}} \, (\mathbf{y}_{\mathbf{n}}^{\mathbf{v}} \sin \theta_{\mathbf{n}} \cos \theta_{\mathbf{n}} + \mathbf{x}_{\mathbf{n}}^{\mathbf{v}} \sin^2 \theta_{\mathbf{n}}) \tag{26}$$

In a similar manner the x and y components of the reaction force at Node n due to lateral acceleration of the adjacent half of segment s_{n+1} can be found. Thus,

$$F_{yn}^{+} = -1/2 \, m_{n+1/2}^{v} \, (y_{n}^{v} \cos^{2} \theta_{n+1} + x_{n}^{v} \sin \theta_{n+1} \cos \theta_{n+1})$$
 (27)

$$\mathbf{F}_{\mathbf{x}n}^{+} = -1/2 \, \mathbf{m}_{n+1/2}^{\mathbf{v}} \, (\ddot{\mathbf{y}}_{n} \, \sin \, \theta_{n+1} \, \cos \, \theta_{n+1} + \ddot{\mathbf{x}}_{n} \, \sin^{2} \, \theta_{n+1})$$
 (28)

The total horizontal and vertical components of reaction force are found by combining the forces of Equations (25), (26), (27) and (28), giving

$$\mathbf{F}_{\mathbf{x}\mathbf{n}}^{\mathbf{V}} = \mathbf{F}_{\mathbf{x}\mathbf{n}}^{-} + \mathbf{F}_{\mathbf{x}\mathbf{n}}^{+} \tag{29}$$

and

$$\mathbf{F}_{yn}^{V} = \mathbf{F}_{yn}^{-} + \mathbf{F}_{yn}^{+} \tag{30}$$

The equations of motion of the nth mass may now be written as follows:

$$m_n \ddot{y}_n = \sum F_n^y + F_{yn}^v \tag{31}$$

$$m_n \ddot{x}_n = \sum_{n} F_n^x + F_{xn}^v \tag{32}$$

where m_n is the mass concentrated at Node n, and $\sum F_n^y$ and $\sum F_n^x$ represent the summation of all horizontal and vertical external forces other than the hydrodynamic reaction forces.

After combining Equations (25) through (32) and collecting terms, the equations of motion can be written in matrix notation, yielding

$$\begin{bmatrix} \mathbf{I}_{n} & \mathbf{K}_{n} \\ \mathbf{K}_{n} & \mathbf{J}_{n} \end{bmatrix} \begin{bmatrix} \ddot{\mathbf{x}}_{n} \\ \ddot{\mathbf{y}}_{n} \end{bmatrix} = \begin{bmatrix} \sum \mathbf{F}_{n}^{\mathbf{X}} \\ \sum \mathbf{F}_{n}^{\mathbf{Y}} \end{bmatrix}$$
(33)

where

$$I_{n} = m_{n} + 1/2 m_{n-1/2}^{v} \sin^{2} \theta_{n} + 1/2 m_{n+1/2} \sin^{2} \theta_{n+1}$$

$$J_{n} = m_{n} + 1/2 m_{n-1/2}^{v} \cos^{2} \theta_{n} + 1/2 m_{n+1/2}^{v} \cos^{2} \theta_{n+1}$$

$$K_{n} = 1/2 m_{n-1/2}^{v} \sin \theta_{n} \cos \theta_{n} + 1/2 m_{n+1}^{v} \sin \theta_{n+1} \cos \theta_{n+1}$$
(34)

The term m_n includes not only the average mass of the two adjacent rope segments, but also the mass of any additional object, such as a current meter which may be attached to the rope at the n node. Furthermore, if such objects are symmetrical with respect to the rope, their virtual mass can be included in the term $m_{n\pm1/2}^{V}$.

The $\sum_n F_n^y$ and $\sum_n F_n^x$ forces correspond to the terms on the right-hand sides of Equations (1) and (2) (see Fig. 2). Thus,

$$\sum F_n^y = T_n \sin \theta_n - T_{n+1} \sin \theta_{n+1} + Q_{yn}$$

$$\sum F_{n}^{x} = -T_{n} \cos \theta_{n} + T_{n+1} \cos \theta_{n+1} + W_{n} + Q_{xn}$$

And Equation (33) may be rewritten

$$\begin{bmatrix} \mathbf{I}_{n} & \mathbf{K}_{n} \\ \mathbf{K}_{n} & \mathbf{J}_{n} \end{bmatrix} \begin{bmatrix} \ddot{\mathbf{x}}_{n} \\ \ddot{\mathbf{y}}_{n} \end{bmatrix} = \begin{bmatrix} -\mathbf{T}_{n} \cos \theta_{n} + \mathbf{T}_{n+1} \cos \theta_{n+1} - \mathbf{W}_{n} + \mathbf{Q}_{\mathbf{X}n} \\ \mathbf{T}_{n} \sin \theta_{n} - \mathbf{T}_{n+1} \sin \theta_{n+1} + \mathbf{Q}_{\mathbf{y}n} \end{bmatrix}$$
(35)

To simplify scaling and, in particular, to obtain a higher degree of accuracy in the calculation of tensions, recourse is now made to the perturbation technique. If the amplitude of the surface buoy displacement is small compared to the length of the rope, then the shape of the rope at any time will differ only slightly from that at static equilibrium and the resulting relative displacements of each node will be small compared to the static displacements.

Applying the perturbation technique, we define the variables $\,\boldsymbol{x}_{n}^{}\,$ and $\,\boldsymbol{y}_{n}^{}\,$ as follows:

where \overline{x}_n and \overline{y}_n are the vertical and horizontal displacements at t=0 (i.e., static equilibrium), and x_n' and y_n' are the displacements resulting from buoy motion. Since T_n , θ_n , Q_{xn} , Q_{yn} , I_n , I_n , and I_n are functions of I_n and I_n , these parameters must be similarly defined. Thus,

$$T_{n} = \overline{T}_{n} + T_{n}^{'}$$

$$\theta_{n} = \overline{\theta}_{n} + \theta_{n}^{'}$$

$$Q_{xn} = \overline{Q}_{xn} + Q_{xn}^{'}$$

$$Q_{yn} = \overline{Q}_{yn} + Q_{yn}^{'}$$

$$I_{n} = \overline{I}_{n} + I_{n}^{'}$$

$$J_{n} = \overline{J}_{n} + J_{n}^{'}$$

$$K_{n} = \overline{K}_{n} + K_{n}^{'}$$

$$(37)$$

Substituting Equations (36) and (37) into (35) gives

$$\begin{bmatrix}
\left(\overline{I}_{n} + \overline{I}_{n}^{'}\right) \left(\overline{K}_{n} + \overline{K}_{n}^{'}\right) \\
\left(\overline{K}_{n} + \overline{K}_{n}^{'}\right) \left(\overline{J}_{n} + \overline{J}_{n}^{'}\right)
\end{bmatrix} \begin{bmatrix}
\left(\frac{\dot{x}}{x_{n}} + \dot{x}_{n}^{'}\right) \\
\left(\frac{\dot{y}}{y} + \dot{y}_{n}^{'}\right)
\end{bmatrix} =$$
(38)

$$\begin{bmatrix} -\left(\overline{T}_{n} - T_{n}^{'}\right) & \cos\left(\overline{\theta}_{n} + \theta_{n}^{'}\right) + \left(\overline{T}_{n+1} + T_{n+1}^{'}\right) & \cos\left(\overline{\theta}_{n+1} + \theta_{n+1}^{'}\right) + W_{n} + \overline{Q}_{xn} + Q_{xn}^{'} \\ \left(\overline{T}_{n} + T_{n}^{'}\right) & \sin\left(\overline{\theta}_{n} + \theta_{n}^{'}\right) - \left(\overline{T}_{n+1} + T_{n+1}^{'}\right) & \sin\left(\overline{\theta}_{n+1} + \theta_{n+1}^{'}\right) + \overline{Q}_{yn} + Q_{yn}^{'} \end{bmatrix}$$

In the absence of buoy motion, all the primed quantities are zero; in addition,

$$-\overline{T}_{n}\cos\overline{\theta}_{n} + \overline{T}_{n+1}\cos\overline{\theta}_{n+1} + W_{n} + \overline{Q}_{xn} = 0$$

$$\overline{T}_{n}\sin\overline{\theta}_{n} - \overline{T}_{r+1}\sin\overline{\theta}_{n+1} + Q_{vn} = 0$$
(39)

from the condition of static equilibrium.

The assumption is now made that θ_n^* is a small angle, thus

$$\sin \theta'_n = \theta'_n$$
 and $\cos \theta'_n = 1$

On this basis the right-hand matrix of Equation (38) becomes

$$\begin{bmatrix} -\overline{T}_{n}\cos\overline{\theta}_{n}+\theta_{n}^{'}\overline{T}_{n}\sin\overline{\theta}_{n}-T_{n}^{'}(\cos\overline{\theta}_{n}-\theta_{n}^{'}\sin\overline{\theta}_{n})+\overline{T}_{n+1}\cos\overline{\theta}_{n+1}-\theta_{n}^{'}\overline{T}_{n+1}\sin\overline{\theta}_{n+1}+\\ \overline{T}_{n}\sin\overline{\theta}_{n}+\overline{T}_{n}\theta_{n}^{'}\cos\overline{\theta}_{n}+T_{n}^{'}(\sin\overline{\theta}_{n}+\theta_{n}^{'}\cos\overline{\theta}_{n})-\overline{T}_{n+1}\sin\overline{\theta}_{n+1}-\overline{T}_{n+1}\theta_{n+1}^{'}\cos\overline{\theta}_{n+1}-\\ \overline{T}_{n+1}^{'}(\cos\overline{\theta}_{n+1}-\theta_{n+1}^{'}\sin\overline{\theta}_{n+1})+\overline{W}_{n}+\overline{Q}_{xn}+\overline{Q}_{xn}^{'}\\ \overline{T}_{n+1}^{'}(\sin\overline{\theta}_{n+1}+\theta_{n+1}^{'}\cos\overline{\theta}_{n+1})+\overline{Q}_{yn}+\overline{Q}_{yn}^{'} \end{bmatrix}$$

But the sum of the underlined terms is zero (Eq. 39) and, in general, the higherorder products of the primed quantities can be neglected. Equation (38) may therefore be simplified to

$$\begin{bmatrix}
\left(\overline{I}_{n} + \overline{I}_{n}^{'}\right) \left(\overline{K}_{n} + \overline{K}_{n}^{'}\right) \\
\left(\overline{K}_{n} + \overline{K}_{n}^{'}\right) \left(\overline{J}_{n} + \overline{J}_{n}^{'}\right)
\end{bmatrix} = \begin{bmatrix}
\vdots \\ x_{n} \\
\vdots \\ y_{n}
\end{bmatrix} = (40)$$

$$\begin{bmatrix} \theta_{n}^{'} \, \overline{T}_{n} \sin \overline{\theta}_{n} - T_{n}^{'} \cos \overline{\theta}_{n} - \theta^{'} \, \overline{T}_{n+1} \sin \overline{\theta}_{n+1} + T_{n+1}^{'} \cos \overline{\theta}_{n+1} + Q_{xn}^{'} \\ \overline{T}_{n} \theta_{n}^{'} \cos \overline{\theta}_{n} + T_{n}^{'} \sin \overline{\theta}_{n} - \overline{T}_{n+1} \theta_{n+1}^{'} \cos \overline{\theta}_{n+1} - T_{n+1}^{'} \sin \overline{\theta}_{n+1} + Q_{yn}^{'} \end{bmatrix}$$

The y differential equation that was used for Node 1 differed from Equation (40); that is, the higher-order term T_1^i θ_1^i $\cos \overline{\theta}_1$ was retained, since in most cases $\overline{\theta}_1$ was a small angle.

Expressions will now be developed for the quantities of Equation (40) in terms of \boldsymbol{x}_n and \boldsymbol{y}_n .

Assuming Hooke's law for steel cables, we can express the tension in any segment as a function of the elongation of that segment. Thus,

$$\frac{T_n}{A} = E \frac{s_n - s_{no}}{s_{no}}$$

where A is the effective cross-sectional area; E is the effective value of Young's Modulus, and s_{n0} is an unstretched reference length. Applying incremental substitution gives

$$\left(\overline{T}_{n} + \overline{T}_{n}'\right) = AE\left(\frac{\overline{s}_{n} - s_{nc}}{s_{no}} + \frac{s_{n}'}{s_{no}}\right)$$

The nominal equation is

$$\overline{T}_{n} = AE \left(\frac{\overline{s}_{n} - s_{no}}{s_{no}} \right)$$
 (41)

and the perturbation equation is

$$T_{n}' = AE \frac{s_{n}'}{s_{no}}$$
 (42)

Solving Equation (41) for s_{no} gives

$$s_{no} = \frac{\overline{s}_{n}}{\overline{T}_{n}}$$

$$1 + \frac{n}{AE}$$
(43)

For all steel ropes considered in this study

$$\frac{\widehat{T}_n}{AE} << 1$$

Thus,

$$s_{no} \cong \overline{s}_{n}$$

and

$$T'_{n} \cong AE \frac{s_{n}^{'}}{\overline{s}_{n}}$$
 (44)

The nominal tension $\overline{T}_{_{\Pi}}$ is not, of course, obtained from Equation (41) but from the Phase I data.

For nylon the function relating stress and strain is more complicated, so that a "dynamic spring constant," μ was therefore determined experimentally.

$$\begin{bmatrix} T'_n \end{bmatrix}_{nylon} = \mu \frac{s'_n}{\overline{s}_n} \tag{45}$$

As shown in Figure 7, the value of μ is a function not only of \overline{T}_n but also of s_n'/\overline{s}_n , the variation of μ with s_n'/\overline{s}_n becoming more pronounced at the higher static tensions. To obtain an approximate solution to this problem, the value of μ chosen for each computer run was that one determined by the given static tension and the average value of the anticipated perturbation strain variation.

To find the changes in tension from Equations (42) and (45), the change in length s_n must be determined. Consider Figure 27, which shows the configuration of the n^{th} rope segment before and after a small displacement. From the figure

$$(\bar{s}_n + s_n')^2 = (\bar{s}_n \sin \bar{\theta}_n + y_{n-1}' - y_n')^2 + (\bar{s}_n \cos \bar{\theta}_n + x_n' - x_{n-1}')^2$$

Solving for s'n

$$s'_{n} = \frac{2\overline{s}_{n}(y'_{n-1} - y'_{n})\sin\overline{\theta}_{n} + (y'_{n-1} - y'_{n})^{2} + 2\overline{s}_{n}(x'_{n} - x'_{n-1})\cos\overline{\theta}_{n} + (x'_{n} - x'_{n-1})^{2}}{2\overline{s}_{n}}$$
(46)

If we assume that

$$(y'_{n-1} - y'_n) \ll 2 \overline{s}_n \sin \overline{\theta}_n$$
and
$$(x'_n - x'_{n-1}) \ll 2 \overline{s}_n \cos \overline{\theta}_n$$

$$(47)$$

then the higher-order terms can be neglected and Equation (44) reduces to

$$\mathbf{s}_{\mathbf{n}}^{'} \cong (\mathbf{y}_{\mathbf{n}-1}^{'} - \mathbf{y}_{\mathbf{n}}^{'}) \sin \overline{\theta}_{\mathbf{n}} + (\mathbf{x}_{\mathbf{n}}^{'} - \mathbf{x}_{\mathbf{n}-1}^{'}) \cos \overline{\theta}_{\mathbf{n}}$$
 (48)

For n=1, the higher-order term $(y_{n-1}^{'}-y_{n}^{'})/2\frac{1}{s_{n}}$ was retained, since it was not obvious that the first inequality of Equation (47) would be valid because of the smallness of $\overline{\theta}_{1}$ in some cases.

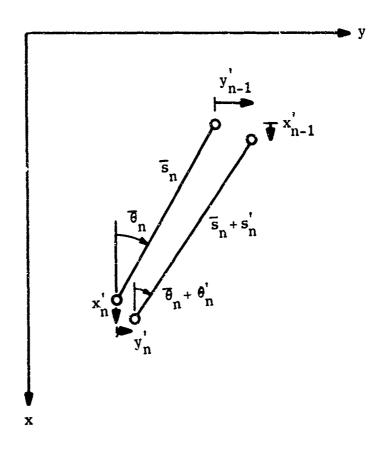


Figure 27 Configuration of nth Rope Segment Before and After a Small Displacement

The final expression for T_n' is obtained by combining either Equation (42) or (45) with Equation (48); thus

(for steel)

(for steel)
$$T_{n}' = \frac{AE}{\overline{s}_{n}} \quad \left[(y_{n-1}' - y_{n}') \sin \overline{\theta}_{n} + (x_{n}' - x_{n-1}') \cos \overline{\theta}_{n} \right]$$
(for nylon)
$$T_{n}' = \frac{\mu}{\overline{s}_{n}} \quad \left[(y_{n-1}' - y_{n}') \sin \overline{\theta}_{n} + (x_{n}' - x_{n-1}') \cos \overline{\theta}_{n} \right]$$

The value of $\theta_n^{'}$ can also be found by referring to Figure 27. From the figure,

$$\tan \left(\overline{\theta}_{n} + \theta_{n}^{'}\right) = \frac{\overline{s}_{n} \sin \overline{\theta}_{n} + y_{n-1}^{'} - y_{n}^{'}}{\overline{s}_{n} \cos \overline{\theta}_{n} + x_{n}^{'} - x_{n-1}^{'}}$$

Expanding the left side of the equation by the formula for the tangent of the sum of two angles and solving for θ_n gives

$$\tan \theta'_{n} = \frac{(y'_{n-1} - y'_{n}) \cos \overline{\theta}_{n} - (x'_{n} - x'_{n-1}) \sin \overline{\theta}_{n}}{\overline{s}_{n} + s'_{n}}$$

With the assumption that θ_n' is a small angle, and that $s_n' << \overline{s}_n$, the expression for θ_n^{\prime} becomes

$$\theta'_{n} \approx \frac{(y'_{n-1} - y'_{n}) \cos \overline{\theta}_{n} - (x'_{n} - x'_{n-1}) \sin \overline{\theta}_{n}}{\overline{s}_{n}}$$
 (50)

By the use of Equations (49) and (50), the tension forces of Equation (40) can be computed.

The method of calculating the drag force of Equation (40) is based on the representation of the rope shown in Figure 28. Drag forces are computed in orthogonal-axis systems, one axis of which is assumed to be tangent to the rope at Node n. The angle with the vertical made by this axis is defined as ψ_n where

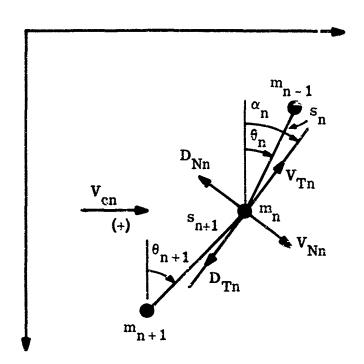


Figure 28 Representation of Rope for Purpose of Computing Drag Forces

$$\psi_{n} \stackrel{\Delta}{=} \overline{\theta}_{n} + \frac{\overline{\theta}_{n+1} - \overline{\theta}_{n}}{2}$$

or
$$\psi_{n} \stackrel{\Delta}{=} \frac{\overline{\theta}_{n} + \overline{\theta}_{n+1}}{2}$$
 (51)

Because of the relatively small amplitudes of surface buoy displacement, the angle ψ_n was assumed to be constant.

A tangential drag and a normal drag are computed, and the forces so obtained are then resolved back into the x-, y-axis system. Thus, if $D_{\overline{1}n}$ and $D_{\overline{1}n}$ are the tangential and normal drag forces, then

$$Q_{xn} = -D_{Nn} \sin \psi_n + D_{Tn} \cos \psi_n$$
and
$$Q_{yn} = -D_{Nn} \cos \psi_n - D_{Tn} \sin \psi_n$$
(52)

The normal drag $\,D_{Nn}^{}\,$ is defined as

$$D_{Nn} \stackrel{\Delta}{=} k_{Nn} |V_{Nn}|V_{Nn}$$

$$k_{Nn} = 1/2 \rho C_D d\left(\frac{\overline{s}_n + \overline{s}_{n+1}}{2}\right)$$
(53)

where ρ is the fluid mass density, $C_{\mathbf{D}}$ the dimensionless normal drag coefficient, and d is rope diameter.

Equation (53) is a good approximation if $\theta_{n+1} - \theta_n$ is a small angle and $(\overline{s}_n + \overline{s}_{n+1}) >> s_n' + s_{n+1}'$. Similarly, D_{Tn} is defined as

$$D_{Tn} = \gamma k_{Nn} | V_{Tn} | V_{Tn}$$
 (54)

where γ is the ratio of the dimensionless tangential drag coefficient to the dimension ess normal drag coefficient. (A numerical value of .02 was used for γ .)

The tangential and normal velocity components V_{Tn} and V_{Nn} are found by resolving the x and y velocity components of m_n with respect to the surrounding fluid onto the tangential and normal axes. Thus,

$$V_{Tn} = (\dot{y}_{n} - V_{cn}) \sin \psi_{n} - \dot{x}_{n} \cos \psi_{n}$$

$$V_{Nn} = (\dot{y}_{n} - V_{cn}) \cos \psi_{n} + \dot{x}_{n} \sin \psi_{n}$$
(55)

where V_{cn} is the current velocity at the depth of Node n.

By the use of incremental substitution, the following nominal and perturbation equations are obtained from Equation (55):

$$\overline{\mathbf{V}}_{\mathbf{T}\mathbf{n}} = -\mathbf{V}_{\mathbf{c}\mathbf{n}} \sin \psi_{\mathbf{n}}
\mathbf{V}_{\mathbf{T}\mathbf{n}}' = \dot{\mathbf{y}}_{\mathbf{n}}' \sin \psi_{\mathbf{n}} - \dot{\mathbf{x}}_{\mathbf{n}}' \cos \psi_{\mathbf{n}}$$
(56)

$$\overline{\mathbf{V}}_{\mathbf{N}\mathbf{n}} = -\mathbf{V}_{\mathbf{c}\mathbf{n}} \cos \psi_{\mathbf{n}}
\mathbf{V}_{\mathbf{N}\mathbf{n}}' = \dot{\mathbf{y}}_{\mathbf{n}}' \cos \psi_{\mathbf{n}} + \dot{\mathbf{x}}_{\mathbf{n}}' \sin \psi_{\mathbf{n}}$$
(57)

In addition, Equation (52) can be written

$$Q_{xn}' = -D_{Nn} \sin \psi_{n} + D_{Tn} \cos \psi_{n} - \overline{Q}_{xn}$$

$$Q_{yn}' = -D_{Nn} \cos \psi_{n} - D_{Tn} \sin \psi_{n} - \overline{Q}_{yn}$$
(58)

Combining Equations (54) through (58) gives

$$Q_{xn}' = -k_{Nn} | V_{Nn} | V_{Nn} \sin \psi_{n} + \gamma k_{Nn} | V_{Tn} | V_{Tn} \cos \psi_{n}$$

$$+ k_{Nn} | \overline{V}_{Nn} | \overline{V}_{Nn} \sin \psi_{n} - \gamma k_{Nn} | \overline{V}_{Tn} | \overline{V}_{Tn} \cos \psi_{n}$$

$$+ k_{Nn} | V_{Nn} \cos \psi_{n} - \gamma k_{Nn} | V_{Tn} | V_{Tn} \sin \psi_{n}$$

$$+ k_{Nn} | \overline{V}_{Nn} | \overline{V}_{Nn} \cos \psi_{n} + \gamma k_{Nn} | \overline{V}_{Tn} | \overline{V}_{Tn} \sin \psi_{n}$$

$$+ k_{Nn} | \overline{V}_{Nn} | \overline{V}_{Nn} \cos \psi_{n} + \gamma k_{Nn} | \overline{V}_{Tn} | \overline{V}_{Tn} \sin \psi_{n}$$

$$(59)$$

where

$$V_{Tn} = (\dot{y}_{n}' - V_{cn}) \sin \psi_{n} - \dot{x}_{n}' \cos \psi_{n}$$
and
$$V_{Nn} = (\dot{y}_{n}' - V_{cn}) \cos \psi_{n} + \dot{x}_{n}' \sin \psi_{n}$$
(60)

The drag forces Q_{xn}' and Q_{yn}' of Equation (40) were computed from Equations (59) and (60).

To compute the mass matrix of Equation (40) it was assumed that

$$I_n' \ll \overline{I}_n$$

$$J_n' \ll \overline{J}_n$$

$$K_n' \ll \overline{K}_n$$

Under these conditions the terms of the matrix become

$$\overline{I}_{n} + \overline{I}_{n}' \cong \overline{I}_{n} = m_{n} + 1/2 \ m_{n-1/2}^{v} \sin^{2} \overline{\theta}_{n} + 1/2 \ m_{n+1/2}^{v} \sin^{2} \overline{\theta}_{n+1}$$
 (61a)

$$\overline{J}_{n} + J'_{n} \cong \overline{J}_{n} = m_{n} + 1/2 \ m_{n-1/2}^{v} \cos^{2} \overline{\theta}_{n} + 1/2 \ m_{n+1/2}^{v} \cos^{2} \overline{\theta}_{n+1}$$
 (61b)

$$\overline{K}_{n} + K'_{n} \cong \overline{K}_{n} = 1/2 \, m_{n-1/2}^{V} \sin^{\frac{\pi}{9}} \cos \overline{\theta} + 1/2 \, m_{n+1/2}^{V} \sin \overline{\theta}_{n+1} \cos \overline{\theta}_{n+1}$$
 (61c)

Equations (61) are obtained by neglecting θ_n' in the terms $\sin^2(\overline{\theta}_n + \theta_n')$, $\cos^2(\overline{\theta}_n + \theta_n')$, and $\sin(\overline{\theta}_n + \theta_n')\cos(\overline{\theta}_n + \theta_n')$. To find the resultant error, consider the exact expansion of these terms:

$$\sin^{2}\left(\overline{\theta}_{n} + \theta_{n}^{'}\right) = \sin^{2}\overline{\theta}_{n}\cos^{2}\theta_{n}^{'}\left[1 + 2\frac{\tan\theta_{n}^{'}}{\tan\overline{\theta}_{n}} + \sin^{2}\theta_{n}^{'}\cos^{2}\overline{\theta}_{n}\right] \tag{62}$$

$$\cos^{2}(\overline{\theta}_{n} + \theta_{n}^{'}) = \cos^{2}\overline{\theta}_{n}\cos^{2}\theta_{n}^{'}\left[1 - 2\tan\overline{\theta}_{n}\tan\theta_{n}^{'} + \tan^{2}\theta_{n}^{'}\tan^{2}\overline{\theta}_{n}\right]$$
 (63)

$$\sin(\overline{\theta}_{n} + \theta_{n}')\cos(\overline{\theta}_{n} + \theta_{n}') = \sin\overline{\theta}_{n}\cos\overline{\theta}_{n}\cos^{2}\theta_{n}'\left[1 = \frac{\tan\theta_{n}'}{\tan\overline{\theta}_{n}} - \tan^{2}\theta_{n}'\right]$$

$$\tan\overline{\theta}_{n}\tan\theta_{n}' - \tan^{2}\theta_{n}'$$
(64)

For all cases examined, θ_n' was sufficiently small to justify neglecting the last term in the brackets and approximating $\cos^2\theta_n'$ by unity and $\tan\theta_n'$ by θ_n' . With these approximations, Equations (62), (63), and (64) become

$$\sin^{2}\left(\overline{\theta}_{n} + \theta'_{n}\right) \cong \sin^{2}\overline{\theta}_{n} \left[1 + 2 \frac{\theta'_{n}}{\tan\overline{\theta}_{n}}\right] \tag{65}$$

$$\cos^{2}\left(\overline{\theta}_{n} + \theta_{n}^{'}\right) \simeq \cos^{2}\overline{\theta}_{n} \left[1 - 2\left(\tan\overline{\theta}_{n}\right)\theta_{n}^{'}\right] \tag{66}$$

$$\sin\left(\overline{\theta}_{n} + \theta_{n}^{'}\right)\cos\left(\overline{\theta}_{n} + \theta_{n}^{'}\right) \cong \sin\overline{\theta}_{n}\cos\overline{\theta}_{n}\left[1 + \frac{\theta_{n}^{'}}{\tan\overline{\theta}_{n}} - (\tan\overline{\theta}_{n})\theta_{n}^{'}\right] \tag{67}$$

If, in Equation (65), the second term in the bracket is not much less than unity, then $\overline{\theta}_n$ must be a small angle. But if both θ_n' and $\overline{\theta}_n$ are small angles, then $1/2 \, m_{n-1/2}^V \sin^2 \left(\overline{\theta}_n + \theta_n' \right)$ is much less than m_n in Equation (61a) and neglecting θ_n' does not lead to a significant overall percentage error in I_n . In a similar manner it can be shown that neglecting θ_n' in Equation (66) results in no significant overall error in I_n . For the great majority of the cases examined, the last two terms in the bracket of Equation (67) were small compared to unity; but for the most violent excitation conditions (50-ft amplitude and 1,800-ft depth), the neglecting of θ' did lead to appreciable error in the value of K_n at the top of the rope. In only two runs, however, did this error exceed 20 percent. These were Case F (50-ft wave height, 16-sec period) and Case E (25-ft wave height, 32-sec period), which had maximum errors in K_n of 24 percent and 34 percent.

Computer Implementation

To simplify analog computer programing, the tension forces at Node n were expressed as a function of y_n' and x_n' in pairs. From Equation (40) the x and y tension forces on m_n are

$$T'_{xn} = \theta'_{n} \overline{T}_{n} \sin \overline{\theta}_{n} - T'_{n} \cos \overline{\theta}_{n} - \theta'_{n} \overline{T}_{n+1} \sin \overline{\theta}_{n+1} + T'_{n+1} \cos \overline{\theta}_{n+1}$$
 (68)

and

$$T_{yn} = \overline{T}_{n} \theta_{n}' \cos \overline{\theta}_{n} + T_{n}' \sin \overline{\theta}_{n} - \overline{T}_{n+1} \theta_{n+1}' \cos \overline{\theta}_{n+1} - T_{n+1}' \sin \overline{\theta}_{n+1}$$
 (69)

Substitution of the values of T'_n and θ'_n from Equations (49) and (50) into (68) and (69) gives the following equations:

$$T_{xn} = \left[\left(\overline{T}_{n} - \mu \right) \frac{\sin \overline{\theta}_{n} \cos \overline{\theta}_{n}}{\overline{s}_{n}} \right] (y_{n-1} - y_{n}) - \left[\left(\overline{T}_{n+1} - \mu \right) \frac{\sin \overline{\theta}_{n+1} \cos \overline{\theta}_{n+1}}{\overline{s}_{n+1}} \right]$$

$$(y_{n} - y_{n+1}) - \left[\frac{\overline{T}_{n} \sin^{2} \overline{\theta}_{n} + \mu \cos^{2} \overline{\theta}_{n}}{\overline{s}_{n}} \right] (x_{n} - x_{n-1}) + \left[\frac{\overline{T}_{n+1} \sin^{2} \overline{\theta}_{n+1} + \mu \cos^{2} \overline{\theta}_{n+1}}{\overline{s}_{n+1}} \right] (x_{n+1} - x_{n})$$

$$(70)$$

$$T_{yn} = \left[\frac{\overline{T}_{n} \cos^{2} \overline{\theta}_{n} + \mu \sin^{2} \overline{\theta}_{n}}{\overline{s}_{n}} \right] (y_{n-1} - y_{n}) - \left[\frac{\overline{T}_{n+1} \cos^{2} \overline{\theta}_{n+1} + \mu \sin^{2} \overline{\theta}_{n+1}}{\overline{s}_{n+1}} \right]$$

$$(y_{n} - y_{n+1}) - \left[\frac{\left(\overline{T}_{n} - \mu\right) \sin \overline{\theta}_{n} \cos \overline{\theta}_{n}}{\overline{s}_{n}} \right] (x_{n} - x_{n-1}) + \left[\frac{\left(\overline{T}_{n+1} - \mu\right) \sin \overline{\theta}_{n+1} \cos \overline{\theta}_{n+1}}{\overline{s}_{n}} \right] (x_{n+1} - x_{n})$$

$$(71)$$

And now the following "ter.sion coefficients" are defined:

$$a_{n} = \frac{\overline{T}_{n} \cos^{2} \overline{\theta}_{n} + \mu \sin^{2} \overline{\theta}_{n}}{\overline{s}_{n}}$$

$$b_{n} = \frac{(\overline{T}_{n} - \mu) \sin \overline{\theta}_{n} \cos \overline{\theta}_{n}}{\overline{s}_{n}}$$

$$c_{n} = \frac{\overline{T}_{n} \sin^{2} \overline{\theta}_{n} + \mu \cos^{2} \overline{\theta}_{n}}{\overline{s}_{n}}$$
(72)

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For each given rope configuration, these coefficients are constants. In terms of the tension coefficients, Equations (70) and (71) become

$$T_{xn} = b_n (y_{n-1} - y_n) - b_{n+1} (y_n - y_{n+1}) - c_n (x_n - x_{n-1}) + c_{n+1} (x_{n+1} - x_n)$$
 (73)

$$T_{yn} = a_n(y_{n-1} - y_n) - a_{n+1}(y_n - y_{n+1}) - b_n(x_n - x_{n-1}) + b_{n+1}(x_{n+1} - x_n)$$
 (74)

Equations (73) and (74) were used to obtain the tension forces on the analog computer.

A computer diagram showing the implementation of the $n^{\mbox{th}}$ nodal equations is given in Figure 29.

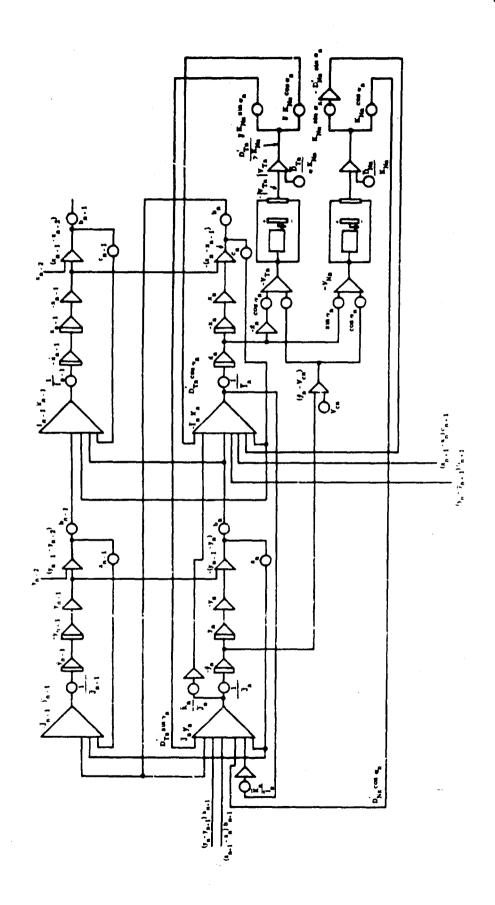


Figure 29 Analog Computer Circuit Diagram Showing Implementation of Perturbation Equations for nth Node

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were simulated in an analog computer. Motions sufficient to cause significant errors in current meters were found in the ropes. Dynamic tensions rising to dangerous values were found in short, taut steel ropes. Lesser tensions were found in nylon ropes. Rope shapes in ocean currents varying with depth also were obtained incidental to the principal study.

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